

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87801  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

**HOBBS OCD**  
**SEP 17 2018**  
**RECEIVED**

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-26853
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Quail Queen Unit
8. Well Number: 6
9. OGRID Number 4323
10. Pool name or Wildcat Quail Queen; SWD, San Andres

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Chevron USA, Inc.	
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706	
4. Well Location Unit Letter N: 660 feet from the SOUTH line and 1980 feet from the WEST line Section 11 Township 19S Range 34E, NMPM, County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3988' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF</b> PERFORM REMEDIAL WORK [ ] TEMPORARILY ABANDON [ ] PULL OR ALTER CASING [ ] DOWNHOLE COMMINGLE [ ] OTHER: _____	<b>INT TO PA</b> <b>P&amp;A NR</b> <u>PM</u> <b>P&amp;A R</b> _____	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" 23# @ 1904': TOC @ surface; 4 1/2" 10.5# @ 6200': TOC @ surface; CIBP @ 5550' w/ 1 SK cmt on top.

**Chevron USA Inc completed abandonment of this well as follows:**

09/05/2018: MIRU.  
09/06/2018: L/D rods. N/U and test BOPE. L/D TBG.  
09/07/2018: Continue L/D TBG. Tagged TOC @ 5325'.  
09/10/2018: Spot 90 SKS Class C, 1.32 yld 14.8 ppg F/ 5325' T/ 4000'. WOC. Tag @ 4950'. Pressure test CSG - test failed. Spot 41 SKS Class C, 1.32 yld 14.8 ppg F/ 4950' T/ 4346'.  
09/11/2018: Tag TOC @ 4540'. Attempted to pressure test CSG - test failed. RIH to 200' and set PKR. Pressure test CSG below PKR to 500 PSI for 10 minutes - good test. M/P 43 BBLs MLF. Spot 36 SKS Class C, 1.32 yld 14.8 ppg F/ 3626' T/ 3226'.  
09/12/2018: Spot 50 SKS Class C, 1.32 yld 14.8 ppg F/ 2032' T/ 1296'. L/D TBG. Spot 50 SKS Class C, 1.32 yld 14. ppg F/ 1296' T/ 560'. L/D TBG. Spot 50 SKS Class C, 1.32 yld 14.8 ppg F/560' to surface - good return. N/D BOPE RDMO.

**I hereby certify that the information above is true and complete to the best of my knowledge and belief.**

9/17/2018

**X** Nick Glann

Nick Glann  
P&A Engineer/Project Manager

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.  
Restoration Due By 9-12-2019

SIGNATURE Signed by: Nick Glann

E-mail address: nglann@chevron.com PHONE: 432-687-7786

For State Use Only

APPROVED BY: Mark Whitaker TITLE P.E.S.

DATE 09/17/2018

Conditions of Approval (if any):