

Submit 1 Copy To Appropriate District

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88201

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

HOBBS OGD

OIL CONSERVATION DIVISION

SEP 17 2018

RECEIVED

220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

WELL API NO.
30-025-34983

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
North Hobbs (G/SA) Unit
Section 30

8. Well Number 713

9. OGRID Number: 157984

10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location

Unit Letter B : 1196 feet from the North line and 1823 feet from the East line

Section 30 Township 18S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3652' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRU pulling unit, check pressure, ND wellhead, NU BOP
- 2) POOH with ESP, RIH with bit and CO to PBTD @ 4341'
- 3) Run IPL
- 4) RIH with perf gun and add pers 4187'-90, 4206'-12', 4308'-15'
- 5) Acidize perfs 4150'-4315'
- 6) RIH with CIBP, set at 4190', dump bail pea gravel up to 4145' and cap with 5' cement. RIH with CICR and set at 4080'
- 7) RU Haliburton cementing unit, perform cement squeeze of Zn 2C perfs
- 8) RD Haliburton cementing unit
- 9) Run USIT log to validate casing integrity
- 10) DO CICR and cement to top of CIBP
- 11) Pressure test casing to +/- 500psi to see if perfs are leaking
- 12) DO CIBP and cleanout to PBTD
- 13) RIH with production equipment

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Provide Current Wellbore Diagram

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alison Ballon TITLE Production engineer DATE 9-12-18

Type or print name Alison Ballon E-mail address: alison_ballon@oxy.com PHONE: 713-840-3024

For State Use Only

APPROVED BY: Mary Brown TITLE AO/I DATE 9/17/2018

Conditions of Approval (if any):