

HOBBS OCD

OIL CONSERVATION DIVISION

SEP 17 2018 1220 South St. Francis Dr.
Santa Fe, NM 87505**RECEIVED**

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-23720 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> INJ		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CROSS TIMBERS ENERGY, LLC ✓		6. State Oil & Gas Lease No. 312479
3. Address of Operator 400 W 7TH ST, FORT WORTH, TX 76102		7. Lease Name or Unit Agreement Name NORTH VACUUM ABO UNIT ✓
4. Well Location Unit Letter H : 2180 feet from the N line and 610 feet from the E line Section 11 Township 17S Range 34E NMPM County LEA		8. Well Number 216 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4039GL		9. OGRID Number 298299 ✓
		10. Pool name or Wildcat VACUUM; ABOU NORTH

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU - 09/04/2018

Unset pkr & POOH. Attempted to RIH and set new pkr, had pkr issues. PU new Seal Assembly and RIH. Stung into Permanent Packer @ 8,515'. Pressure test backside. Sting out, circulate pkr fluid, sting back in. Notify NMOCD for MIT. George Bowers witnessed. Start Pressure 340 psig. End Pressure 310 psig.

Spud Date:

03/02/1971

Rig Release Date:

04/01/1971

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Samanntha Angeles TITLE Regulatory Tech DATE 09/12/2018Type or print name Samanntha Angeles E-mail address: sangeles@mspartners.com PHONE: 817-334-7747**For State Use Only**APPROVED BY: Marky Brown TITLE AO/I DATE 9/18/2018

Conditions of Approval (if any):

RBDMS - CHART - ✓

CROSS TIMBERS ENERGY, LLC

Well Name: North Vacuum Abo Unit #216
 Location: 2180' FNL & 610' FEL Sec: 11 Township: 17S Range: 34E
 County: Lea State: NM API: 30-025-23720

Surface Csg

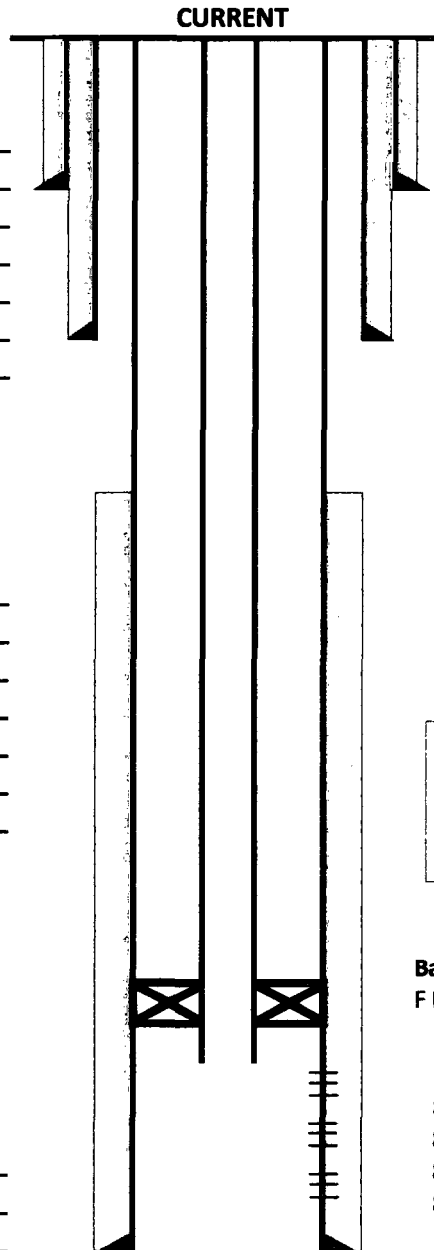
Size: 13-3/8"
 Wt & Thrd: 48#
 Grade: H-40
 Set @: 27'
 Sx Cmt: 1.5 yds
 Circ: Yes
 TOC: Sfc

Intermediate Csg

Size: 8-5/8"
 Wt & Thrd: 24#
 Grade: K-55
 Set @: 1,695'
 Sx Cmt: 820 sx
 Circ: Yes
 TOC: Sfc

Production Casing

Size: 5-1/2"
 Wt & Thrd: 17#
 Grade: K-55
 Set @: 8,685'
 Sx Cmt: 1050
 Circ: no
 TOC: 3,025' by TS



KB: 4,058'
 GL: 4,036'
 Spud Date: 3/2/1971

September 2018:
 2-3/8", 4.7#, J-55 IPC tubing w/ Seal
 Assembly stung into Permanent Packer

Baker Model D Packer @ 8,515'
 F Nipple (1.81" ID) @ 8,531'

Perfs (2 SPF):
 8,560' - 62'
 8,566' - 68'
 8,589' - 91'
 8,606' - 09'

TD: 8,750'

UPDATED: 09/11/2018

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

HOBBS OCD

SEP 17 2018

BRADENHEAD TEST REPORT

Operator Name CROSS TIMBERS	Well No. 216
Property Name NVA-	

Surface Location

UL - Lot H	Section 11	Township 17S	Range 34E	Feet from 2180	N/S Line N	Feet From 610	E/W Line E	County LEA
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Well Status

TA'D WELL YES	NO	SHUT-IN YES	NO	INJECTOR INJ	SWD	OIL	PRODUCER GAS	DATE 9/10/18
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	0	—	—	0	6
Flow Characteristics					
Pull	Y/N	Y/N	Y/N	Y/N	CO2 —
Steady Flow	Y/N	Y/N	Y/N	Y/N	WTR —
Surges	Y/N	Y/N	Y/N	Y/N	GAS —
Down to nothing	Y/N	Y/N	Y/N	Y/N	Type of Fluid Injected for Waterflood if applies
Gas or Oil	Y/N	Y/N	Y/N	Y/N	
Water	Y/N	Y/N	Y/N	Y/N	

Remarks: Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Post Workover mit & BHT

Signature:	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test
E-mail Address:	
Date: 9/10/18	Phone:
Witness: [Signature]	

INSTRUCTIONS ON BACK OF THIS FORM