Submit I Copy To Appropriate District	Earma C 102
Submit I Copy To Appropriate District Office State of New Mexico	Form C-103 Revised July 18, 2013
Submit I Copy To Appropriate District Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District III – (505) 746-1283 COL CONSERVATION DIVISION 1220 Jouth St. Francis Dr. Joint J. (505) 746-1283 COL CONSERVATION DIVISION 1220 Jouth St. Francis Dr. Joint J. (505) 746-1283 COL CONSERVATION DIVISION COL CONSERVATION DIVISION COL CONSERVATION DIVISION COL CONSERVATION DIVISION	WELL API NO. 30-025-43667
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178	STATE STATE SEE
$\frac{\text{District III}}{1000 \text{ Rio Brazos Rd., Aztec, NM 87410}}$ $\frac{\text{District IV}}{1220 \text{ S}^{11} \text{ C}^{11} $	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	FLOWMASTER 24 34 15 SB
PROPOSALS.)	8. Well Number 8H
2. Name of Operator flarathon Oil Permian LLC	9. OGRID Number 372098
3. Address of Operator	10. Pool name or Wildcat
555 San Felipe St., Houston, TX 77056	RED HILLS, NORTH; BONE SPRING
4. Well Location D 344 NORTH	1283 WEST
Unit Letter: feet from the line and	feet from theline
Section 15 Township 24S Range 34E	NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.	c.)
3521' GR	
12. Check Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF INTENTION TO: SUE	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
	RILLING OPNS. P AND A
PULL OR ALTER CASING IMULTIPLE COMPL ICASING/CEMEN	
CLOSED-LOOP SYSTEM	
	Completions 🗸
13. Describe proposed or completed operations. (Clearly state all pertinent details, an of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Co	nd give pertinent dates, including estimated date
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of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Co proposed completion or recompletion. Started Frac Prep operations on 07/20/18. Pressure test 5 1/2" liner to 9500 psi for 30 min, held,	nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of , test good. Completed well with hydraulic
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