

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> Revised April 3, 2017						
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>											
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							5. Lease Name or Unit Agreement Name ROJO B 7811 JV-P  Well Number: 2H				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator BTA OIL PRODUCERS, LLC						9. OGRID: 260297					
10. Address of Operator 104 SOUTH PECOS STREET; MIDLAND, TX. 79701						11. Pool name or Wildcat: RED HILLS; UPPER BONE SPRING SHALE					
12. Location		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:		D	22	25S	33E			N	1254	W	LEA
BH:		M	22	25S	33E	M	330	S	1254	W	LEA
13. Date Spudded 8/2/2017		14. Date T.D. Reached 8/15/2017		15. Date Rig Released 8/17/2017		16. Date Completed (Ready to Produce) <del>11/24/2017</del> 8-17-17		17. Elevations (DF and RKB, RT, GR, etc.) 3375			
18. Total Measured Depth of Well 9,355'			19. Plug Back Measured Depth			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GAMMA RAY			
22. Producing Interval(s), of this completion - Top, Bottom, Name: RED HILLS; UPPER BONE SPRING											
<b>23. CASING RECORD (Report all strings set in well)</b>											
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8"		54.5#		1,172'		17-1/2"		985 SX C		CIRCULATED ✓	
9-5/8"		40#		5026'		12-1/4"		1,900 SX C		CIRCULATED	
5-1/2"		17#		14,167'		8-3/4"		2,005 SX H		@3,100"	
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
					2 7/8	9287	9057 ✓				
26. Perforation record (interval, size, and number) 9,900' - 14,010'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
9,900' -14,010'						11,397,210 #'s SAND; 228,037 BBLS ACID FLUID					
<b>28. PRODUCTION</b>											
Date First Production 11/24/2017		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD					
Date of Test 12/02/2017	Hours Tested 24	Choke Size 32/64	Prod'n For Test Period	Oil - Bbl 575	Gas - MCF 1,231	Water - Bbl. 2,941	Gas - Oil Ratio 2,141				
Flow Tubing Press. 820	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 575	Gas - MCF 1,231	Water - Bbl. 2,941	Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By				
31. List Attachments											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude				Longitude				NAD83			

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Katy Reddell Printed Name \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
E-mail Address KREDDELL@BTAOIL.COM KATY REDDELL REGULATORY ANALYST 09/18/2018

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1,080'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1,421'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4,807'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 4,996'	T. Morrison	
T. Drinkard	T. Bone Springs 9,152'	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....  
No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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