Submit One Copy To Appropriate District Office		State of New Mexico Energy, Minerals and Natural Resources			Form C-103 Revised November 3, 2011	
<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO 30-025-37898		
811 S. First St., Artesia, NM 88210 District III		OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Typ STATE	e of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	santa Fe, NM 87410 Santa Fe, NM 87505			6. State Oil & (		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name	or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				BOIS D ARC		
1. Type of Well: XOil Well Gas Well Other				8. Well Numbe	•	
2. Name of Operator MARATHON OIL PERMIAN, LLC				9. OGRID Nun 372098	nber	
3. Address of Operator				10. Pool name		
5555 SAN FELIPE ST, HOUSTON,	TX 77056			FOSTER (SAN A	ANDRES)	
<ul> <li>4. Well Location</li> <li>Unit Letter L : 1980 feet from the S line and 660 feet from the W line</li> </ul>						
Section 31 Township 18S Range 39E NMPM County LEA						
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
3600' GR       12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF IN PERFORM REMEDIAL WORK			•		EPORT OF: ALTERING CASING	
OTHER:		П	⊠ Location is re	adv for OCD ins	pection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.						
<ul> <li>Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> <li>A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the</li> </ul>						
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR <u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> PERMANENTLY STAMPED ON THE MARKER'S SURFACE.						
The location has been leveled a	s nearly as possible to o	riginal grou	nd contour and has t	been cleared of al	l junk, trash, flow lines and	
other production equipment.						
<ul> <li>Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.</li> <li>If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with</li> </ul>						
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed						
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have						
to be removed.)						
<ul> <li>All other environmental concerns have been addressed as per OCD rules.</li> <li>Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-</li> </ul>						
retrieved flow lines and pipelines.						
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.						
When all work has been completed, return this form to the appropriate District office to schedule an inspection.						
SIGNATURE AL-M	/ <u>.</u>	CT	R - Technician HES		DATE 9/13/2018	
TYPE OR PRINT NAME Adrian Co			acovarrubias@mara			

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APPROVED BY:_	reny	tollner
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TITLE Compliance Officer A DATE 9-19-18