

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 332-0778
1000 Rio Brazos Blvd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-24916
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ANTELOPE RIDGE
8. Well Number #05
9. OGRID Number 4323
10. Pool name or Wildcat SWD;DELAWARE
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3540' GL

SUNDAY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD
2. Name of Operator CHEVRON USA INC
3. Address of Operator 1616 W. BENDER BLVD HOBBS, NM 88240
4. Well Location Unit Letter <u>L</u> : <u>2310</u> feet from the <u>SOUTH</u> line and <u>990</u> feet from the <u>WEST</u> line Section <u>33</u> Township <u>23S</u> Range <u>34E</u> NMPM County <u>LEA</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3540' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: REPAIR WELL/MIT CHART ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC HAS FAILED A MIT TEST ON 08/14/2018 REPAIRED CASING ON THE ABOVE WELL AS FOLLOWS:

09/13/2018 MIRU WORK OVER RIG AND ALL AUXILARY EQUIPMENT TEST CASING TO 500 PSI, DIG OUT WELL HEAD AND PREP FOR BOP.

09/14/2018 CHECK PRESSURE 175 PSI ON TUBING/ 500 PSI ON CASING. CALIPER ALL LIFTING EQUIPMENT, START WORKING ON WELL HEAD BOLTS. PRESSURED UP TO 520 PSI ON THE SURFACE WOULD MOVE RIGHT WITH IT. SO WE TRIED TO GET THE HEAD OFF TO SET THE PACKING AROUND THE 10 3/4.

09/15/2018 CHECK PRESSURE 175 PSI ON TUBING, 0 PSI ON CASING, CALIPER ALL LIFTING EQUIPMENT. OPEN WELL TO REVERSE PIT, WORK ON WELL HEAD BOLTS, REMOVED OLD WELL HEAD AND REPLACE IT WITH A NEW ONE.

09/17/2018 TEST CASING TO 520 PSI FOR 30 MINUTES.

ORIGINAL MIT CHART AND A COPY ATTACHED.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 09/17/2018

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Mary Brown TITLE AO/I DATE 9/19/2018

Conditions of Approval (if any):

REDM - CHART - ✓