

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3410
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-26481
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Byers 'A'
8. Well Number 31
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3614.6' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Temporarily Abandoned

2. Name of Operator
Occidental Permian, Ltd

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location
Unit Letter D : 660 feet from the North line and 735 feet from the West line
Section 3 Township 19-S Range 38-E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Casing integrity test/TA status extension request ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date of test: 08/20/2018
Pressure readings: Initial - 590 PSI Ending - 580 PSI
Length of test: 32 minutes
Witnessed: Yes - Kerry Fortner - NMOCD

This Approval is: Temporary
Abandonment Expires 8/20/2019

Due to recent ROZ development in the South Hobbs Unit, it is requested that the Byers A131 be granted TA extension barring a successful MIT. The Byers A31 is a deep well that penetrates through the entire ROZ. Recently, a four-pattern ROZ development has been implemented in the South Hobbs Unit. Reservoir Management team is currently evaluating results to expand ROZ development. Byers A31 would be a great candidate to be used in this project expansion.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mendy A. Johnson TITLE Admin. Associate DATE 09/10/2018

Type or print name Mendy A. Johnson E-mail address: mendy_johnson@oxy.com PHONE: 806-592-6280

For State Use Only

APPROVED BY: Mary Brown TITLE AO/I DATE 9/18/2018

Conditions of Approval (if any):

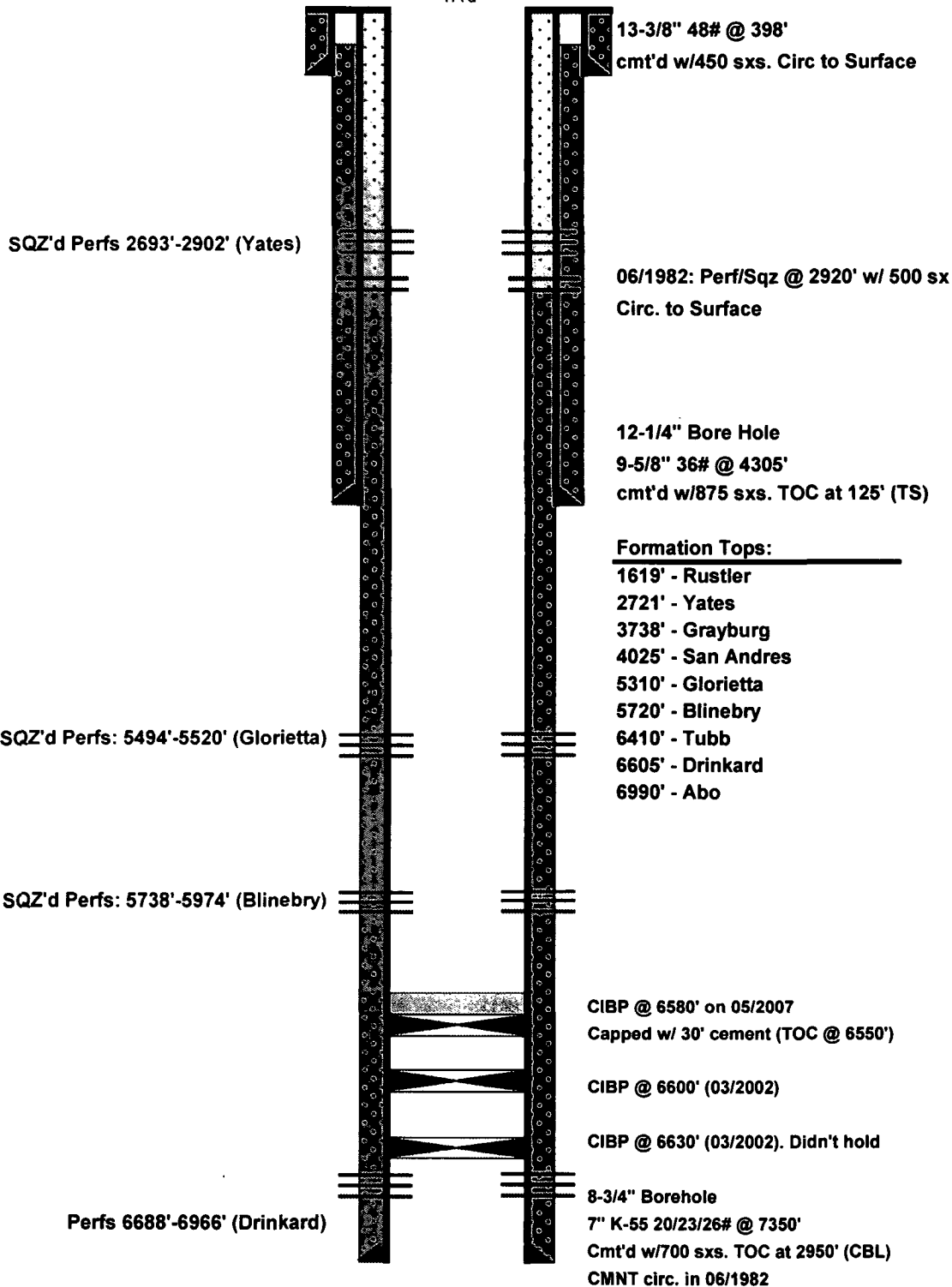
RBDMS - CITAET - ✓

Byers A31

API# 30-025-26481

TWN 19-S; RNG 38-E

TA'd



State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name OCCIDENTAL PERMIAN, LTD	API Number 30-025-26481
Property Name BYERS "A"	Well No. 31

7. Surface Location

UL - Lot D	Section 3	Township 19-S	Range 38-E	Feet from 660	N/S Line NORTH	Feet From 735	E/W Line WEST	County LEA
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Well Status

Well Status	SHUT-IN TA	PRODUCING	DATE 8-20-18
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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

	(A)Surf-Interm	(B)Interm(1)-Interm(2)	(C)Interm-Prod	(D)Prod Csnsg	(E)Tubing
Pressure	0	0	←	0	TA
Flow Characteristics					
Puff	0 / N	0 / N	Y / N	Y / 0	
Steady Flow	Y / 0	Y / 0	Y / N	Y / 0	
Surges	Y / 0	Y / 0	Y / N	Y / 0	
Down to nothing	0 / N	0 / N	Y / N	0 / N	
Gas or Oil	Y / 0	Y / 0	Y / N	Y / 0	
Water	Y / 0	Y / 0	Y / N	Y / 0	

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks:

INJECTING AT THIS TIME ___ WTR, ___ GAS, ___ CO2

MTJ
TA - status Test
MacLasky (SR)
ser# 0783
cal 3-28-18

Signature: <i>Mendy Johnson</i> 9/10/18	OIL CONSERVATION DIVISION
Printed name: MENDY JOHNSON	Entered into RBDMS
Title: ADMINISTRATIVE ASSOCIATE	Re-test
E-mail Address: mendy_johnson@oxy.com	
Date: 8-20-18	Phone: 806-592-6280
Witness: <i>Kerry Fortner - OCD</i>	

3-99-3221

MAX LEAKS OILFIELD SERVICES

600 WEST OGDEN HWY. FORTSMITH, AR 72401
407-534-2246

THIS IS TO CERTIFY THAT

DATE 2-28-11

1. 2431 500-200 METER IS IN ACCORDANCE WITH OILFIELD
SERVICES, INC. HAS CHECKED THE CALIBRATION ON THE FOLLOWING
INSTRUMENT: 1000 AIRFINDER 100000

SERIAL NUMBER

1002

TESTED AT THESE POINTS:

PRESSURE <u>500</u>		
TEST	AS FOUND	CORRECTED
<u>0</u>	<u>110</u>	<u>✓</u>
<u>110</u>	<u>200</u>	<u>✓</u>
<u>200</u>	<u>300</u>	<u>✓</u>
<u>300</u>	<u>400</u>	<u>✓</u>
<u>400</u>	<u>500</u>	<u>✓</u>

PRESSURE <u>1000</u>		
TEST	AS FOUND	CORRECT
<u>500</u>	<u>600</u>	<u>✓</u>
<u>600</u>	<u>700</u>	<u>✓</u>
<u>700</u>	<u>800</u>	<u>✓</u>
<u>800</u>	<u>900</u>	<u>✓</u>
<u>900</u>	<u>1000</u>	<u>✓</u>

REMARKS:

1000 1000