Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Na	atural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283			WELL API NO. 30-025-44470
811 S. First St., Artesia, NM 88210	OIL CONSERVATIO		5. Indicate Type of Lease
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fr		STATE S FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Lease No. 320762
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name RED BUD 25 36 32 STATE COM
1. Type of Well: Oil Well	PROPOSALS.) 1. Type of Well: Oil Well 🖾 Gas Well 🗌 Other		
2. Name of Operator			9. OGRID Number
AMEREDEV OPERATING, LLC			372224 10. Pool name or Wildcat
5707 SOUTHWEST PARKWAY	3. Address of Operator 5707 SOUTHWEST PARKWAY, BUILDING 1, STE. 275 AUSTIN, TX 78735		
4. Well Location		1. t 00.50	
Unit Letter <u>O</u> : <u>2</u> Section 32		line and2250	
Section 32	Township 25S 11. Elevation (Show whether D	Range 36E	NMPM LEA County
	3002' GL		
12. Check	Appropriate Box to Indicate	Nature of Notice,	Report or Other Data
NOTICE OF I	NTENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON		COMMENCE DRI CASING/CEMENT	
DOWNHOLE COMMINGLE		CASING/CEMEN	Г JOB 🛛
CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	
	ork). SEE RULE 19.15.7.14 NMA		I give pertinent dates, including estimated date npletions: Attach wellbore diagram of
09/01/2018 - Make up Shoe track, I	Float Collar and Run 5.5" casing 49	91jts 20# P-110 SF	
09/02/2018 - Test lines to 8000 psi.	Pumped 65 bbl. Weighted spacer	11.6 ppg. Flowed by I	Lead cement 330 sx. 10.6 ppg. Yield 3.22
ft3/sk. (172 bbl.) Tail cement 990	sk. 14.5 ppg. Yield 1.22 ft3/sk. (21	5 bbl.) Dropped plug.	Displaced with 479 bbl. fresh water. Bumped
plug. Final lift pressure 4100 psi. Pa cement. Good returns throughout jo		n. Bled back 7 bbl. Flo	bat held. Returned 65 bbl spacer. 65 bbl.
~ 09/03/2018 - Release Rig			
Spud Date: 5/20/2018	Rig Release I	Date: 9/3/2018	
I howeher contify that the information	about is two and complete to the	hast of my be and de-	and haliaf
I hereby certify that the information	above is true and complete to the	best of my knowledge	anu ocher.
SIGNATURE	TITLE_Oper	ations Superintendent	DATE_ <u>9/5/2018</u>

Type or print name Zachary Boyd	E-mail address:	zboyd@ameredev.com	PHONE: 737-300-4700
For State Use Only			
APPROVED BY: Conditions of Approval (if any):	_TITLE	Petroleum Engineer	DATE 09/18/18