Form 3160-5 (June 2015)

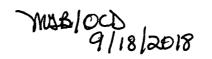
UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137

Expires: January 31, 201
5. Lease Serial No.

l l	BUREAU OF LAND MANA	GEMENT				
SUNDRY	5. Lease Serial No. NMNM14789					
Do not use the abandoned we	nis form for proposals to ell. Use form 3160-3 (AP	RTS ON VELS DO (drill or to re-short SD2) for such proposal C	I rield Office	e or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2				greement, Name and/or No.		
Type of Well	ther	НОВВ	S OCD 8. Well Name and N YOUNG DEEP			
Name of Operator MATADOR PRODUCTION C	Contact: COMPANYE-Mail: amonroe@	AVA MONDOE	9. API Well No. 30-025-31467	'-00-S1		
3a. Address 5400 LBJ FREEWAY SUITE DALLAS, TX 75240	1500	3b. Phone No. (include area code) 10. Field and Pool of		or Exploratory Area IE SPRING, NORTH		
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description		11. County or Paris	h, State		
Sec 9 T18S R32E SWSE 33	0FSL 1915FEL		LEA COUNTY	LEA COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT, OR O	THER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off		
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other Venting and/or Flari		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	ng		
13. Describe Proposed or Completed O	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. BLM BOND NO. NMB0001079 SURETY BOND NO. RLB0015172 REQUESTING TO FLARE FOR 90 DAYS 09/09/18 - 03/08/19. Frontier will not accept our gas which has high nitrogen content (>4%).						
Со	For MATADOR F	433918 verified by the BLM Wel PRODUCTION COMPANY, sent essing by PRISCILLA PEREZ of	to the Hobbs n 09/06/2018 (18PP1789SE)			
Name (Printed/Typed) RAKESH	PATEL	Title PROD I	ENGINEER			
Signature (Electronic	Submission)	Date 09/05/2	018			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
/s/ Jonatho	on Shepard	Fitte		SEP_0 7 2018		
Conditions of approval, if any, are attach	ed. Approval of this notice does	Petroleu	_			
certify that the applicant holds legal or ed which would entitle the applicant to cond	quitable title to those rights in the	e subject lease Carelsbac	Field Office			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.