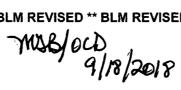
UNITED STATES

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Do not use thi abandoned we	is form for proposals to drill II. Use form 3160-3 (APD) fo	or to re-enter and per such propessie.	Hobbs	6. If Indian, Allottee or	Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No. NMNM104037X	
1. Type of Well ☐ Gas Weli ☐ Other				8. Well Name and No. RED HILLS NORTH UNIT 201	
Name of Operator EOG RESOURCES INCORPORT	LY FOLLIS ogresources.com		9. API Well No. 30-025-32050-00-S1		
3a. Address MIDLAND, TX 79702	Phone No. (include area code) 1: 432.636.3600)	10. Field and Pool or Exploratory Area RED HILLS-BONE SPRING, NORTH		
4. Location of Well (Footage, Sec., T			11. County or Parish, State		
Sec 12 T25S R33E SESW 66 32.139591 N Lat, 103.528157			LEA COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
■ Notice of Intent	☐ Acidize	Deepen	☐ Production	on (Start/Resume)	■ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	· -		☐ Well Integrity
	Casing Repair Twew Construction		Recomplete		☑ Other Venting and/or Flari
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon		rily Abandon	ng
	Convert to Injection	☐ Plug Back			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. EOG IS REQUESTING PERMISSION TO FLARE ON THE BELOW LISTED WELLS. GAS WILL BE MEASURED PRIOR TO FLARING 08/20/2018-11/20/2018 DUE TO HLP					
RHNU HALLWOOD 201 FL 6		HOBBS OCD			
WELL NAMES API#			SEP 1 3 2018		
RHNU 201 HALLWOOD 12 FED 011 3002532050 PRHNU 202 HALLWOOD 12 FED 02 3002532167 RHNU 203 HALLWOOD 12 FED 03 3002532181			RECEIVED		
14. I hereby certify that the foregoing is true and correct. Electronic Submission #431947 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 08/23/2018 (18PP1726SE)					
Name (Printed/Typed) EMILY FC	Title SR RE	GULATORY A	ADMINISTRATOR		
Signature (Electronic S	Date 08/20/2	Date 08/20/2018			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By /s/ Je		TRetroleum Engineer Aug 2 3 2018			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	varrant or Carisba of Carisba of Carisba	Carlsbad Field Office			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



Additional data for EC transaction #431947 that would not fit on the form

32. Additional remarks, continued

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RHNU 205 HALLWOOD 12 FED 05 3002533294
RHNU 206 HALLWOOD 12 FED 06 3002532527
RHNU 207 HALLWOOD 12 FED 07 3002532584
RHNU 208 HALLWOOD 12 FED 08 3002532740
RHNU 210 HALLWOOD 12 FED 10 3002532895
RHNU 211 HALLWOOD 12 FED 11 3002532895
RHNU 301 VACA 13 FED 01 RC 3002528288
RHNU 301 VACA 13 FED 03 3002532183
RHNU 304 VACA 13 FED 04 3002532183
RHNU 305 3002535063
RHNU 307H 3002535639
RHNU 309 3002536499
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BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- 2. All flaring under this request is considered to be "avoidably lost":

 Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.