Form 3160-5 (June 2015)

UNITED STATES

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

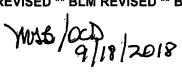
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT APISDAD FIELD

SUNDRY NOTICES AND REPORTS ON WELLS

OMB N
Expires: J

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abandoned we	is form for proposals to oll. Use form 3160-3 (APD)) for such p	rapide BS		6. If Indian, Allottee	or Tribe Name	
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No. NMNM130736						
1. Type of Well					8. Well Name and No. FOX 30 STATE 0	COM 3H	
■ Oil Well □ Gas Well □ Other RECEIVED					<u></u>	JOIN 3H	
Name of Operator Contact: EMILY FOLLIS EOG RESOURCES INCORPORATEDE-Mail: emily_follis@eogresources.com					9. API Well No. 30-025-41249-00-S1		
3a. Address	(include area code)		10. Field and Pool or Exploratory Area RED HILLS-BONE SPRING, NORTH				
MIDLAND, TX 79702 Ph: 432-636-3600					NED TREES-BONE SPICING, NORTH		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 30 T25S R34E SENE 2140FNL 715FEL 32.102750 N Lat, 103.502326 W Lon					LEA COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	E NATURE O	F NOTICE	, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	E OF SUBMISSION TYPE OF ACTION						
Notice of Intent ■	☐ Acidize ☐ Deep		pen Produc		tion (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing ☐ Hyd		raulic Fracturing 🔲 Reclam		ation	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair ☐ Ne		Construction	☐ Recom	plete	Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug		and Abandon	☐ Tempo	rarily Abandon	Venting and/or Flari	
	☐ Convert to Injection ☐ Plug		Back	☐ Water l	Disposal	· ·	
following completion of the involved testing has been completed. Final A determined that the site is ready for EOG IS REQUESTING PERIFLARING METER#60387023 FOX 30 SC 03H API#300254 FOX 30 SC 04H API#300254	bandonment Notices must be file final inspection. MISSION TO FLARE ON T	d only after all i	equirements, includ	ling reclamation	on, have been completed	and the operator has	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #431172 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 08/17/2018 (18PP1691SE) Name (Printed/Typed) EMILY FOLLIS Title SR REGULATORY ADMINISTRATOR							
Signature (Electronic	Submission)		Date 08/14/2	018			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
/s/ Jor	athon Shepard		Petroleu	ım En	gineer	AUG Date 7 2018	
Conditions of approval, if any, are attached. Approval of this notice does not war ant or Carlsbad Field Office							
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office							
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to m	ake to any department of	r agency of the United	

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- 2. All flaring under this request is considered to be "avoidably lost":

 Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.