Form 3160-5 (June 2015)

# UNITED STATES DEPARTMENT OF THE INTEGOR BUREAU OF LAND MANAGEMENT ISDAD FIELD Expires: Official Control of the Management of the Managem **UNITED STATES**

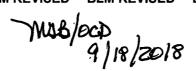
FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-ball and abandoned well. Use form 3160-3 (APD) for such products in the latest of the latest o

	038 form 3100-3 (Ar						
SUBMIT IN TRIPLICATE - Other instructions on page SEP 1 3 2018					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well				VED		27 FEDERAL COM 3011	
2. Name of Operator Contact: ALICIA FÜL APACHE CORPORATION E-Mail: Alicia.fulton@apachecon			ON COM		9. API Well No. 30-025-44017-00-S1		
			No. (include area code) 818-1088		10. Field and Pool or Exploratory Area LEA-BONE SPRING, SOUTH		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish,	State	
Sec 27 T20S R34E SWSW 220FSL 670FWL 32.537449 N Lat, 103.554497 W Lon				LEA COUNTY, NM		NM	
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent ☐ Acidize		□ Dee	□ Deepen □ I		ion (Start/Resume)	■ Water Shut-Off	
_	■ Alter Casing	□ Нус	Iraulic Fracturing	ring Reclamation		■ Well Integrity	
☐ Subsequent Report	Casing Repair	□ Nev	v Construction	□ Recomp	lete	<b>⊠</b> Other	
☐ Final Abandonment Notice	Change Plans	Plug	g and Abandon	☐ Tempor	arily Abandon	Venting and/or Flari	
	Convert to Injection		g Back	☐ Water I	Disposal	6	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Request is to temporarily flare for 90 days 8/29-11/28/2018  WILL FLARE AN ESTIMATED 1800 MCF/D gas will be metered prior to flaring.  BLACK & TAN 27 FEDERAL COM WELL #301H 30-025-44017  BLACK & TAN 27 FEDERAL COM WELL #302H 30-025-44018  BLACK & TAN 27 FEDERAL COM WELL #303H 30-025-44018							
Electronic Submission #431687 verified by the BLM Well For APACHE CORPORATION, sent to the I Committed to AFMSS for processing by PRISCILLA PEREZ on					(18PP1706SE)		
Name(Printed/Typed) ALICIA FULTON			Title SR REGULATORY ANALYST				
Signature (Electronic Submission) Date 08/17/2018							
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
/s/ Jon	Petrole	ım En	ginger	AU6 1 7 2018			
_Approved By		_			<u> </u>	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrancertify that the applicant holds legal or equitable title to those rights in the subject learning which would entitle the applicant to conduct operations thereon.			Carlsbac Office	d Field	Office		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

(Instructions on page 2) \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*



# Additional data for EC transaction #431687 that would not fit on the form

## 32. Additional remarks, continued

BLACK & TAN 27 FEDERAL COM WELL #305H 30-025-43940

BLACK & TAN 27 FEDERAL COM WELL #307H 30-025-44044 BLACK & TAN 27 FEDERAL COM WELL #308H 30-025-44045

#### **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

# **Condition of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- All flaring under this request is considered to be "avoidably lost":
   Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

## **Exceptions:**

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.