Submit I Copy To Appropriate District	State of New Mexico		Form C-103	
Office District I - (575) 393-6161 HOBBS CD District II - (575) 748-1283 OU CONSERNATION DIVISION		sources	Revised July 18, 2013	
		130,025,381/		
811 S. First St., Artesia, NM 88210 CCD 20	OIL CONSERVATION DIVI		Type of Lease	
District III - (505) 334-6178 SEP 2 U 2018220 South St. Francis Dr. 1000 Rio Brazos Rd. Aziec, NM 87410 Santa Fe, NM 87505		r. Sta	TE FEE	
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NARE	Sama re, inivi 67303		& Gas Lease No.	
87505		302708		
SUNDRY NOTICES AT	ND REPORTS ON WELLS DRILL OR TO DEEPEN OR PLUG BAC	KTOA	ame or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			North Monument G/SA Unit	
1. Type of Well: Oil Well Gas Well Other		8. Well Nu	8. Well Number 354	
2. Name of Operator Apache Corporation			9. OGRID Number 873	
3. Address of Operator			10. Pool name or Wildcat	
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705			Eunice monument;grayburg-san andres	
4. Well Location				
Unit Letter D: 160 feet from the NORTH line and 200 feet from the WEST line				
Section 19	Township 19S Range 37		County LEA	
I Section 1985	levation (Show whether DR, RKB, 3706'GR	KI, GK, elc.)		
		······································		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
		EDIAL WORK	☐ ALTERING CASING ☐	
TEMPORARILY ABANDON ☑ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	:			
OTHER:	□ OTHE	•		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
propose semprenen et tesemprenen.				
Apache would like approval to TA the wellbare per procedures below.				
MIRU SU. POOH w/rods laying down. POOH w/tubing.				
RU WL. RIH and set CIBP @ ±3739' via wireline. RIH and dump bail 35' of cement on top of CIBP. POOH.				
RIH and tag TOC. Record depth of TOC. RD wireline.				
ATTACHED PROCEDURES AND CURRENT AND PROPOSED WBD				
	·····			
Spud Date: 11/20/2006	Rig Release Date: 1	1/24/2006		
Spud Date: 11/20/2006		1/24/2000		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
alsi, a. h				
SIGNATURE OWL OWL	TITLE Sr. Staff Reg A	nalyst	DATE 9/20/2018	
Type or print name Alicia Fulton	E-mail address: alicia	fulton@apachecorp.com	PHONE: (432) 818-1062	
For State Use Only	La mont well bag.	. 1		
ARREQUED BY: YW ALL, MAKE	OUT STITLE	OIT	PATE 9/20/2018	
APPROVED BY: DATE TITLE DATE TITLE DATE TO THE Conditions of Approval (if any):				
V. (•		

Apache Corporation – NMGSAU #354

Wellbore Diagram – Current Status

Date: 10/1/2013

API: 30-025-38148

Surface Location

R. Taylor

160' FNL & 200' FWL, Sec 19, T19S, R37E, Lea County, NM

Surface Casing 8-5/8" 24# J-55 @ 396' w/ 300 sx to surface

TOC @ 224'

TAC @ 3878' SN @ 4073'

5/07: Perf Grayburg @ 3799-3812 w/ 2 jspf (26 holes). Acidized w/ 1000 gal 15% HCL @ 4 bpm @ 0 psi.

5/07: Set CIBP @ 3905' w/ 2sxs cmt on top. 3/10: KO CIBP.

12/06: Perf Grayburg @ 3940-48; 3958-66; 3972-76; 3987-4004; 4020-50 w/ 1 jspf (67 holes). Acidized w/ 3000 gal 15% NEFE acid @ 3.5 bpm @ 0-500 psi.

Production Casing 5-1/2" 17# J-55 @ 4112' w/ 800 sxs to surface

MKR JT @ 3544 Hole Size =7-7/8"

GL=3647' KB=3717'

Hole Size

=11"

Spud: 11/20/06

PBTD = 4089' MD TD =4112' MD

Apache Corporation – NMGSAU #354

Wellbore Diagram - Proposed TA

API: 30-025-38148

Date: 9/19/2018

J. Bower

Hole Size

Inhibited Fluid

GL=3647' KB=3717'

Spud: 11/20/06

=11"



Surface Location

160' FNL & 200' FWL, Sec 19, T19S, R37E, Lea County, NM

Surface Casing 8-5/8" 24# J-55 @ 396' w/ 300 sx to surface

TOC @ 224'

MKR JT @ 3544

Hole Size =7-7/8"

PBTD = 4089' MD TD =4112' MD 5/07: Perf Grayburg @ 3799-3812 w/ 2 jspf (26 holes). Acidized w/ 1000 gal 15% HCL @ 4 bpm @ 0 psi.

TBD: Set CIBP @ ±3739' w/35' cmt dump bailed via wireline

5/07: Set CIBP @ 3905' w/ 2sxs cmt on top. 3/10: KO CIBP.

12/06: Perf Grayburg @ 3940-48; 3958-66; 3972-76; 3987-4004; 4020-50 w/ 1 jspf (67 holes). Acidized w/ 3000 gal 15% NEFE acid @ 3.5 bpm @ 0-500 psi.

Production Casing 5-1/2" 17# J-55 @ 4112' w/ 800 sxs to surface