Submit I Copy To Appropriate District Office	State of New Me	xico	For	m C-103
<u>District 1</u> – (575) 393-6161	Energy, Minerals and Natur	ral Resources	Revised Ju	ly 18, 2013
1625 N. French Dr., Hobbs, NM 88240		Γ	WELL API NO.	
District II - (575) 748-1283	CONSERVATION DIVISIO		30-025-03991	-
811 S. First St., Artesia, NM 88210 OIL 334-6178 1220 South St. Francis		$\frac{\text{District III}}{\text{Solution}} = (505) = 5$	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	DI.		STATE 🗙 FEE	
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87	505	5. State Oil & Gas Lease No.	
	ES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement	Name
(DO NOT USE THIS FORM FOR PROPOSI DIFFERENT RESERVOIR. USE "APPLIC/ PROPOSALS.)	ALS TO DRILL OR TO DEEPEN OR PLU	G BACK ТО А	NORTHWEST EUMONT UNIT	-
· · · · · · · · · · · · · · · · · · ·		8 000	3. Well Number	
		S OCD	102	-
1. Type of Well: Oil Well 💢 🤇	Gas Well Other	<u> </u>		
2. Name of Operator			<ol> <li>OGRID Number</li> </ol>	
RHOMBUS OPERATING CO., LT			19111	-
3. Address of Operator P.O. BOX, LITTLETON, CO 80160	RECE		0. Pool name or Wildcat EUMONT YATES - <b>フ 尽い尽・の</b> の	NEEN (OIL)
4. Well Location				
Unit Letter P :	660" feet from the SOUTH	line and 66	0' feet from the EAST	line
Section 11	Township 19S		MPM County LEA	_ /
	11. Elevation (Show whether DR,	RKB. RT. GR. etc.)		
12. Check Appropriate Box to NOTICE OF INT		Report or Other D		
	PLUG AND ABANDON	REMEDIAL WORK		NG 🗂
		OMMENCE DRILLIN		
		CASING/CEMENT J	FOA INK	_
		of lottor of clinerity of	P&A R	
CLOSED-LOOP SYSTEM				<b></b>
OTHER:		OTHER:	·	
13. Describe proposed or complete	ad operations (Clearly state all par	0.1121.1	a nortinant datas including estima	tad data
	. SEE RULE 19.15.7.14 NMAC.			
proposed completion or recom	pletion.	C1		1

Surface casing: 9 5/8", 32# H40 @ 1486' w/700 sx, circ 10 sx

Production casing: 7", 20# J55 @ 3899' w/600 sx, 8-3/4" hole, TOC @ 1325' by TS OH 3899-4050' Tubing 2-3/8" @ 4,012', w/ rods & pump

- 1. MIRU. POH w/ rods & pump. ND WH. NU BOP. POH & LD production tbg.
- 2. RIH/ w/ gauge ring on wireline. RIH & set 5.5" CIBP at 3.700. 3800'
- 3. RIH w/ 2-3/8" workstring to 3,800'. Circ hole w/ brine and salt gel.
- 4. Spot 25 sx on CIBP @ 3,800'.
- 5. POOH w/ tbg to 2,672' (base of salt) & spot 25 sx CL C cmt.
- 6. POOH w/ tbg to 1,536' & spot 25 sx CL C cmt. SHOE PLUC
- 7. POOH & LD tbg. RIH w/ Baker AD-1 tension pkr and set at 60'. RIH w/ perf gun and tag cement plug. (TOC has to be no deeper than 1,436').

See next page

## The Oil Conservation Division MUST BE NOTIFIED 24 Hours Prior to the beginning of operations

1 YEAR FROM DATE OF APPROVAL

- 8. Perf sqz holes at 100'. EIR & circ out 8-5/8". ND BOP & NU WH. Circ 40 sx cmt from 100' to surface.
- 9. Cut off wellhead & install dry hole marker. Cut off anchors & level location.

Spud Date:		Rig Release Date:		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE\_President of the GP\_\_\_\_DATE\_\_9-25-18\_\_ SIGNATURE Type or print name \_GREGORY D. CIELINSKI \_\_ E-mail address: rhombusenergy@gmail.com \_ PHONE: \_432-683-8873 \_\_ For State Use Only apay Browthitle AO/I DATE 9 25/2018 APPROVED BY: Conditions of Approval (if any).

 Rhombus Operating Co.

 Northwest Eumont Unit #102
 T-19-S, R-36-E, Sec 11, Unit P

 API # 30-025-03991
 KB 3751', GL 3738'

## **Current Conditions**

