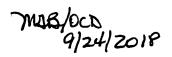
FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
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SUNL'RT Do not u∈e thi abandoned wei	is form for proposals to is. Use form 3160-3 (APL	drill or to re-miterally	6. If Indian, Allotte	e or Tribe Name	
Do not u: e this form for proposals to drill or to re- abandoned well. Use form 3160-3 (APD) for such photosal SUBMIT IN TRIPLICATE - Other instructions on page 2 7. If Unit or CA/Agreement, Name and/or No. 1. Type of Well Oil Well □ Gas Well □ Other 2. Name of Operator Contact: KRISTINA ST. ROMAIN 9. API Well No.					
Type of Well ☐ Gas Well ☐ Oth	Well Name and MAZTEC 22 FED	io. DERAL 2			
Name of Operator EOG RESOURCES INC Contact: KRISTINA ST. F E-Mail: kristina_stromain@eogresour E-Mail: kristina_stromain@eogresour				9. API Well No. 30-025-31278	
3a. Address 5509 CHAMPIONS DRIVE MIDLAND, TX 79706		3b. Phone No. (include area code Ph: 432-686-3671		or Exploratory Area PLFCAMP, SOUTH	
4. Location of Well (Footage, Sec., T		11. County or Parish, State			
Sec 22 T18S R33E 660FNL 6	60FWL	LEA COUNTY, NM			
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICATE NATURE (DF NOTICE, REPORT, OR O	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
■ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	■ New Construction	□ Recomplete	☑ Other Venting and/or Flari	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	ng	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		
determined that the site is ready for fi EOG Resources, Inc. is reque 7/22/2018 on the mentioned w flaring.	sting permission to tempo rell due to DCP highline p	orarily flare for 30 days from (ressure. Gas will be measu	6/23/2018 - red prior to		
14. Thereby certify that the foregoing is	Electronic Submission #4 For EOG F	126119 verified by the BLM We RESOURCES INC, sent to the processing by PRISCILLA PI	Hobbs		
Name (Printed/Typed) KRISTINA	ST. ROMAIN	- I -	LATORY ADMINISTRATOR -	MID	
Signature (Electronic S		Date 07/02/2			
	THIS SPACE FO	R FEDERAL OR STATE	OFFICE USE		
Approved By /s/ Jonath Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant to conduct the applicant to conduct the applicant to conduct the second transfer of the second trans	itable title to those rights in the ct operations thereon.	subject lease Carlst	leum Engineer Dad Field Office		
States any false, fictitious or fraudulent s					

(Instructions on page 2) ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **



BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.