

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 234-1111
1000 Rio Brazos, El Aztec, NM 87740
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-41343
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
8. Well Number #170
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM; GRAYBURG SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4019' GL

SUNDAY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR	
2. Name of Operator CHEVRON USA INC	
3. Address of Operator 1616 W. BENDER BLVD HOBBS, NM 88240	
4. Well Location Unit Letter <u>L</u> : <u>2490</u> feet from the <u>SOUTH</u> line and <u>500</u> feet from the <u>WEST</u> line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4019' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE SUBJECT WELL FAILED ITS MIT PLAN TO PERFORM WORKOVER TO RESTORE MECHANICAL INTEGRITY AND RETURN TO INJECTION, WORK AS FOLLOWS TO RETURN TO INJECTION.

09/11/2018 MIRU C& J RIG 1475.

09/12/2018 BLED DOWN FLOWLINE AND N/D SAME. MADE SEVERAL ATTEMPTS TO RIH WITH S/L BUT UNSUCCESSFUL.

09/13/2018 FLOW BACK WELL TO CLEAN UP TUBING.

ORIGINAL MIT CHART AND A COPY ATTACHED. CONTINUED ON NEXT PAGE

Spud Date:

Rig Release Date:

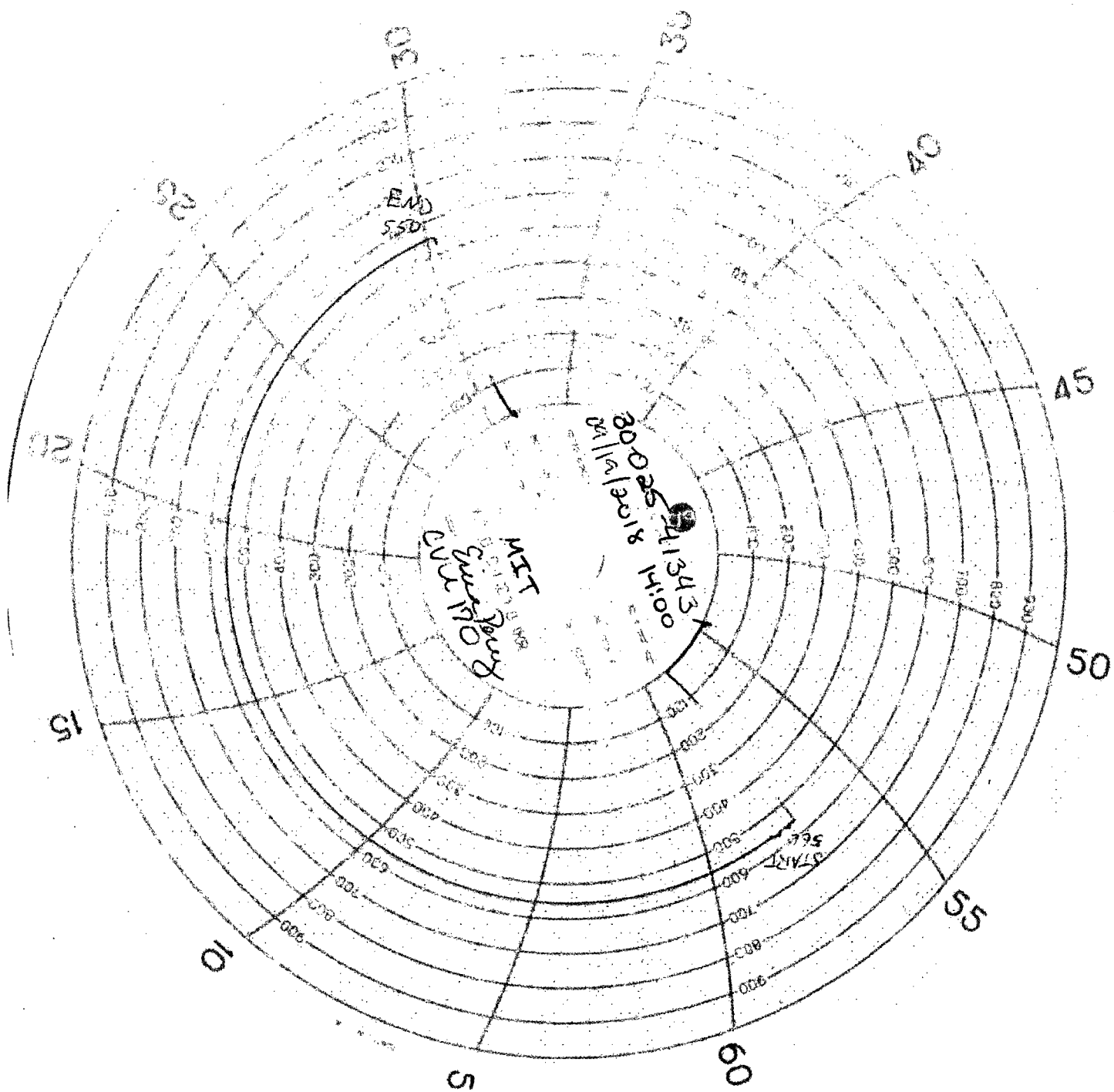
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera Murillo TITLE PERMITTING SPECIALIST DATE 09/25/2018

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431
For State Use Only

APPROVED BY: Mary S Brown TITLE AO/I DATE 9/25/2018
Conditions of Approval (if any):

RBDMS-CHART-✓



WORKOVER PROCEDURE

09/14/2018 RIH W/SL AND SET PLUG IN 1.43' PLUG AND SET IN 1.43 F PROFILE AT 4,318/ POOH W/L AND R/D APOLLO. ATTEMPTED TO TEST PLUG TO 1,000 PSI BUT CAUGHT PRESSURE ON THE 5 ½ CASING.

09/15/2018 CIRCULATED WELL AND TESTED CASING TO 500 PSI FOR 30 MOINUTES ON CHART RECORDER. TEST SUCCESSFUL.

09/17/2018 N/D TREE AND N/U BOP. TEST COP, RELEASE FROM ON/OFF TOOL AND POOH L/D 2 3/8' FIBER LINED TUBING..

09/18/2018 REPAIR GATE VALVE ON CASING, TIH W/ON/OFF TOOL AND 2 3/8' J-55 TK-99 TUBING. CIRCULATE PACKER FLUID. HANG TUBING AND TEST BOTH SIDES.

09/19/2018 ND BOP, NU TREE AND TEST. RIH W/ S/L AND RETRIEVE 1.43' PLUG. PERFORM MIT TEST. TEST CASING TO 560 FOR 30 MINUTES. TEST SUCCESSFUL, N/U INJECTION LINE RISER. R/D C & J 1475. MOVE OFF LOCATION.