Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIXISION	30-025-09804
<u>District III</u> – (505) 334-6178	1220 South St. Erangs Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fc 10 787505 2018	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa F <b>40.78</b> 7505 2018	6. State Off & Gas Lease No.
87505	SEP	
(DO NOT USE THIS FORM FOR PROPOS	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUCE SALS TO A CATION FOR PERMIT" (FORM C-10)	7. Lease Name or Unit Agreement Name Brown
1. Type of Well:  Oil Well	☑ Gas Well ☐ Other	8. Well Number 1
2. Name of Operator FULFER OIL & CATTLE, LLC		9. OGRID Number 141402
3. Address of Operator		10. Pool name or Wildcat
P.O. BOX 1224, JAL, NM 88252		Jalmat; Tan-Yates-7Rvrs (Gas)
4. Well Location		
	90 Cont Court that Name the line and	2210 fact from the West line
	feet from the North line and	
Section 25	Township 24S Range 36E  11. Elevation (Show whether DR, RKB, RT, GR, e.	NMPM Lea County
	The Elevation (Sherr michael Bri, 1912), 117, City	444
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
		•
NOTICE OF IN	l l	IBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WO	<del></del>
TEMPORARILY ABANDON		PRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	ENT JOB
DOWNHOLE COMMINGLE		
OTHER:	□ OTHER: RE	ETURN TO PRODUCTION
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.;		
0/12/10 0/14/10		
8/13/18 - 8/14/18		
Repaired hole in tubing and repaired electrical problem. Returned to production 8/14/2018.		
24-hr. test 8/16/2018: .5 BO, TSTM MCFG, and 16 BW		
•		
Spud Date:	Rig Release Date:	
Spud Dute.	Rig Release Date.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Deblie MKelver TITLE Regulatory Agent DATE 9/20/18		
SIGNATURE NOOL I	111LE Regulatory A	gent DATE 9/20/18
Type or print name Debbie McKelvey E-mail address: debmckelvey@earthlink.net PHONE: 575-392-3575		
For State Use Only		
4.	At 1 GA	00
APPROVED BY: Sure Conditions of Approval (if any):	Sharp TITLE Dloff Mg.	DATE 9-26-18
conditions of Approval (sealing).	·	

Prospect: Fulfer oil& cattle LLC. Brown 1 **PROPOSED** Location: Field: Footage Wellbore Diagram API No.: 30-025-09804 Section: UL F, SEC 25. T25S,R36E Spud Date: 6/27/1960 Block: Township Hole Size: 12-1/4" inches Survey. Surface Casing: 8-5/8" OD County: Set @ 321 ft 150sx Lat. Cement Lead: SX Long ppg cf/sk Elevations: Cement Tail: GL KB:∙ TOC: Surface Circulated KB Calc ck w/log? History Date FLINTCOAT: Casing Tally 8/13/2018 miru wsu pull out of the hole with 118-3/4" sucker rods, nipple down wellhead and install the bop poh with 92-tTS 2-3/6" tubing and BHA finding a hole in the bottom joint. Test the tubing back in the well with BHA and Est TOC: tubing space well and return to production. Repair electrical problem. ft CBL Wire Line 8/16/2018 24-HR test 1/2 bbl oil 16 bbls water Gas TSMT. csg pressure 5 psi. TBG 20 psi Short Joint: \_ Wire Line pumping Short Joint: Wire Line Tubing Detail (top to bottom) Footage 3032-3040 perforations Joints Description Depth Joints 2-3/8 eue 8rd tubing 92 2,990.00 1 seat nipple 1.10 split mud joint 32.00 total 023.00 0.00 0.00 0,00 0.00 0.00 0.00 0.00 0.00 Rod Detail (top to bottom) Rods Footage Depth Description 16' polish rod 16.00 12' 3/4" pony rods 12.00 118 3/4" sucker rods 2 950 00 1-1/2"x12" rod pump 12.00 0.00 Total Depth ,990.00 0 00 0.00 0.00 Hole Size: Prod. Csg: 5.5 OD

Set @:

3,150

3,206

TD

Cmt: Lead:

Lead info:

Tail info:

Tail:

By: Mike Dennis

Updated:

Poz C

cf/sk

cf/sk

Poz H

3,406 ft

150 sx

ppg

5X

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