

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OGD
SEP 25 2018
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL OR TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	WELL API NO. 30-025-09804
2. Name of Operator FULFER OIL & CATTLE, LLC	5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator P.O. BOX 1224, JAL, NM 88252	6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>F</u> : <u>1980</u> feet from the <u>North</u> line and <u>2310</u> feet from the <u>West</u> line Section <u>25</u> Township <u>24S</u> Range <u>36E</u> NMPM Lea County	7. Lease Name or Unit Agreement Name Brown
	8. Well Number <u>1</u>
	9. OGRID Number 141402
	10. Pool name or Wildcat Jalmat; Tan-Yates-7Rvrs (Gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: RETURN TO PRODUCTION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.;

8/13/18 - 8/14/18

Repaired hole in tubing and repaired electrical problem. Returned to production 8/14/2018.

24-hr. test 8/16/2018: .5 BO, TSTM MCFG, and 16 BW

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debbie McKelvey TITLE Regulatory Agent DATE 9/20/18

Type or print name Debbie McKelvey E-mail address: debmckelvey@earthlink.net PHONE: 575-392-3575

For State Use Only

APPROVED BY: Karen Sharp TITLE Staff Mgr DATE 9-26-18

Conditions of Approval (if any):

Brown 1

[illegible]

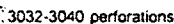
Rod Detail (top to bottom)			
Rods	Description	Footage	Depth
1	16" polish rod		16.00
1	12' 3/4" pony rods		12.00
118	3/4" sucker rods		2,950.00
1	1-1/2"x12" rod pump		12.00
			0.00
	Total Depth		2,980.00
			0.00
			0.00
			0.00
			0.00

Updated:	By:
	Mike Dennis

Field:

Hole Size:	12-1/4" inches	
Surface Casing:	8-5/8" OD	
Set @	321 ft	
Cement Lead:	150sx	sx
		ppg
Cement Tail:		cf/sk
TOC:	Surface	Circulated

Short Joint: **Wire Line**



PBTD	3,150
TD	3,206