

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM114988

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Other		7. Unit or CA Agreement Name and No.	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY		8. Lease Name and Well No. SEAWOLF 1-12 FED 81H	
3. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102		9. API Well No. 30-025-43762-00-S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNW 200FNL 360FWL 32.079185 N Lat, 103.533432 W Lon At top prod interval reported below NWNW 322FNL 408FWL 32.079185 N Lat, 103.533432 W Lon At total depth SWSW 351FSL 408FWL 32.051617 N Lat, 103.533363 W Lon		10. Field and Pool, or Exploratory WC025G09S253336D-UPPER WC	
14. Date Spudded 07/28/2018		15. Date T.D. Reached 01/14/2018	
16. Date Completed 07/19/2018		17. Elevations (DF, KB, RT, GL)* 3319 GL	
18. Total Depth: MD 22437 TVD 12672		19. Plug Back T.D.: MD 22337 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1020		980		0	349
9.875	7.625 P-110	29.7	0	12335		1170		0	0
6.750	5.500 P-110	20.0	0	22427		962		0	0

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12800	22290	12800 TO 22290		1166	OPEN - Wolfcamp
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12800 TO 22290	21,796,250# PROP, 504 GALS ACID

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/19/2018	08/12/2018	24	→	2159.0	3369.0	4160.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 744.0	24 Hr. Rate →	Oil BBL 2159	Gas MCF 3369	Water BBL 4160	Gas:Oil Ratio 1560	Well Status POV	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

ACCEPTED FOR RECORD

SEP 15 2018

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #431472 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Reclamation Due: 11/19/2019

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	983	1257	BARREN	RUSTLER	983
SALADO	1257	5137	BARREN	SALADO	1257
BASE OF SALT	5137	5171	BARREN	BASE OF SALT	5137
DELAWARE	5171	9307	OIL/GAS	DELAWARE	5171
BONE SPRING	9307	12374	OIL/GAS	BONE SPRING	9307
WOLFCAMP	12374			WOLFCAMP	12374

## 32. Additional remarks (include plugging procedure):

Intermediate csg as follows: TD 9 7/8" hole @ 8630', TD 8-3/4" hole @ 12738'. RIH w/ 104 jts 7-5/8" 29.7# P-110C csg set @ 12335'.

Production csg as follows: TD 6-3/4" hole @ 22,417'. RIH w/ 487 jts 5-1/2" 20# P-110 VAMSG csg, 2 jts 5-1/2" 13.5# P-110 BTC csg, set @ 22,427'.

## 33. Circle enclosed attachments:

- Electrical/Mechanical Logs (1 full set req'd.)
- Geologic Report
- DST Report
- Directional Survey
- Sundry Notice for plugging and cement verification
- Core Analysis
- Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #431472 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs  
Committed to AFMSS for processing by DUNCAN WHITLOCK on 09/06/2018 (18DW0248SE)

Name (please print) REBECCA DEALTitle REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission)

Date 08/16/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***