

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM1149881a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Other
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANYContact: REBECCA DEAL
rebecca.deal@devn.com3. Address
333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 731023a. Phone No. (include area code)
Ph: 405-228-84298. Lease Name and Well No.
SEAWOLF 1-12 FED 91H9. API Well No.
30-025-43768-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface Sec 1 T26S R33E Mer NMP
NWNW 200FNL 330FWL 32.079185 N Lat, 103.533524 W Lon
At top prod interval reported below Sec 12 T26S R33E Mer NMP
NWNW 55FNL 404FWL 32.079185 N Lat, 103.533524 W Lon
At total depth SWSW 657FSL 390FWL 32.051613 N Lat, 103.531906 W Lon10. Field and Pool, or Exploratory
WC025G09S253336D-UPPER WC11. Sec., T., R., M., or Block and Survey
or Area Sec 1 T26S R33E Mer NMP12. County or Parish
LEA13. State
NM14. Date Spudded
07/31/201715. Date T.D. Reached
02/26/201816. Date Completed
☐ D & A ☒ Ready to Prod.
07/05/201817. Elevations (DF, KB, RT, GL)*
3318 GL18. Total Depth: MD
TVD 17592
1335719. Plug Back T.D.: MD
TVD 1759220. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1024		1300		0	540
9.875	7.625 P-110	29.7	0	12552		965		0	0
6.750	5.500 P-110	20.0	0	17581		652		11564	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	12703							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	13500	17449	13500 TO 17449		506	OPEN - WOLFCAMP
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

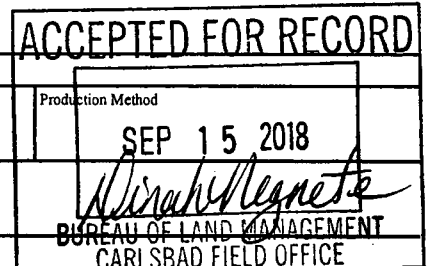
Depth Interval	Amount and Type of Material
13500 TO 17449	9,325,500# PROP, 504 GALS ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/08/2018	08/05/2018	24	→	932.0	2391.0	3932.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. 951 SI	Csg. Press. 236.0	24 Hr. Rate →	Oil BBL 932	Gas MCF 2391	Water BBL 3932	Gas:Oil Ratio 2656	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	



(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #430813 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due: 1/5/2019

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	983	1280	BARREN	RUSTLER	983
SALADO	1280	5135	BARREN	SALADO	1280
BASE OF SALT	5135	5146	BARREN	BASE OF SALT	5135
DELAWARE	5146	9294	OIL/GAS	DELAWARE	5146
BONE SPRING	9294	12344	OIL/GAS	BONE SPRING	9294
WOLFCAMP	12344			WOLFCAMP	12344

32. Additional remarks (include plugging procedure):

Intermediate csg as follows: TD 9-7/8" hole @ 8686' & 8 3/4" hole @ 12,562'. RIH w/ 187 jts 7 5/8" 29.70# P-110 BTC csg & 92 jts 7 5/8" 29.70# P-110 STL, set @ 12,5525'.

Production csg as follows: TD 6-3/4" hole @ 17,592'. RIH w/ 384 jts 5-1/2" 20# P-110 VAMSG csg, 2 jts 5-1/2" 13.5# P-110 BTC csg, set @ 17,581'.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #430813 Verified by the BLM Well Information System.

For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs

Committed to AFMSS for processing by DUNCAN WHITLOCK on 09/06/2018 (18DW0244SE)

Name (please print) REBECCA DEAL

Title REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 08/13/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****