Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District 1 - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> - (575) 748-1283		WELL API NO. 30-025-44020
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District [II] - (505) 334-6178	1220 South St. Francis Dr.	STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		E-5898
87505	ΓICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Douge Name of Olit Agreement Name
DIFFERENT RESERVOIR. USE "APPI	JICATION FOR PERMIT" (FORM C-101) FOR SUCH	Bell Lake Unit South
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other HOBBS OCD	8. Well Number 219H
2. Name of Operator		9. OGRID Number
Kaiser-	Francis Oil Company SEP 262018	12361
3. Address of Operator		10. Pool name or Wildcat
	ox 21468, Tulsa, OK 74 2 0 0 0	Bell Lake Bone Spring South
4. Well Location		
Unit Letter L		503.2 feet from the West line
Section 1	Township 24S Range 33E	NMPM Lea County
SHAPE SECTION OF THE	11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
	. 30	632 GR
12. Charle Ammanuista Day to Indianta Natura of Natica. Deport on Other Data		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE CE SUBSEQUENT REPORT OF:		
PERFORM 6 ALTERING CASING REMEDIAL WORK ALTERING CASING		
PERFORM PERFOR		
CASING/CEMENT JOB		
"Minimum casing test presum yield pressure inch and its "Minimum casing test pressures and internal yield pressures square inch and its "Minimum casing test pressures than 600# per square inch. Test pressures manufacturer's rated internal yield pressures manufacturer's rated internal yield pressures manufacturer's rated internal yield pressures manufa		
manufacture shall be 1500# per square	lutes"	
not be greater than 1330 minute OTHER: Casing Detail not be greater than period of 30 minute or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
manufacture shall be less than 1500# per square inch. test pressure shall be less than 1500# per square inch. test pressure than 1500# per square inch. not be greater than 1500# period of 30 minutes. not be greater than period of a period of period operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date shall be applied for a proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
		ks. TOC @ surface. Pressure
tested to 21	04#•	
1/15/18 9 5/8", 40#, P-110 set @ 5257' & cmt'd w/2145 sxs. TOC @ 2850'. Pressure		
tested to 15	···	. 100 g 2000 . IICSBUIC
2/04/18 5 1/2", 20#, P-110 set @ 18909' & cmt'd w/2836 sxs. TOC @ 6530'. Pressure		
tested to 90		
Spud Date: 1/11/18	Rig Release Date:	2/5/18
L		
		11.11.6
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE ou alke the TITLEMER., Regulatory Compliance DATE 9/26/18		
Type or print name Charlotte Van Valkenburg mail address: Charlotv@kfoc.net PHONE: 918-491-4314		
For State Use Only		
APPROVED BY: Accord TITLE DATE 9-27-18		
Conditions of Approval (if any): ()		