

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87400
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
SEP 26 2018
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-44021	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. E-5898	
7. Lease Name or Unit Agreement Name Bell Lake Unit South	
8. Well Number	319H
9. OGRID Number	12361
10. Pool name or Wildcat Bell Lake Bone Spring South	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Kaiser-Francis Oil Company

3. Address of Operator
P. O. Box 21468, Tulsa, OK 74121-1468

4. Well Location
Unit Letter L : 2213.9 feet from the South line and 531.1 feet from the West line
Section 1 Township 24S Range 33E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3632' GR

12. Check ☐ Nature of Notice, Report or Other Data

Nature of Notice, Report or Other Data

PE **NMOC Rule 19.15.16.10**
TEI Minimum casing test pressure shall be approximately 1/3 of
PUL manufacturer's rated internal yield pressure except that the
DOV test pressure shall be less than 600# per square inch and need
CLO not be greater than 1500# per square inch. Test pressures
OTHE shall be applied for a period of 30 minutes...

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Casing Detail ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/8/18 13 3/8", 54.5#, J55 set @ 1316' & cmt'd w/1200 sxs. TOC @ surface. Pressure tested to 1000#.

2/11/18 9 5/8", 40#, P-110 set @ 5248' & cmt'd w/1565 sxs. TOC @ 2500'. Pressure tested to 1500#.

2/27/18 5 1/2", 20#, P-110 set @ 19960' & cmt'd w/3680 sxs. TOC @ 5000'. Pressure tested to 9500#.

Spud Date:

2/7/18

Rig Release Date:

3/1/18

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Charlotte Van Valkenburg

Reg., Regulatory Compliance

DATE

9/26/18

Type or print name
For State Use Only

Charlotte Van Valkenburg

mail address: Charlottv@kfoc.net

PHONE: 918-491-4314

APPROVED BY:

Accepted for Record

TITLE

DATE

9-27-18

Conditions of Approval (if any):