

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

HOBBS OGD

SEP 26 2018

RECEIVED

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-025-44022
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	E-5898
7. Lease Name or Unit Agreement Name	Bell Lake Unit South
8. Well Number	419H
9. OGRID Number	12361
10. Pool name or Wildcat	Bell lake Wolfcamp South
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3631' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Kaiser-Francis Oil Company	
3. Address of Operator P. O. Box 21468, Tulsa, OK 74121-1468	
4. Well Location Unit Letter L : 2225 feet from the South line and 559 feet from the West line Section 1 Township 24S Range 33E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3631' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER Casing <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE <input type="checkbox"/>		
CLOSE <input type="checkbox"/>		
OTHER: <input checked="" type="checkbox"/> Casing Detail		

13. Date of completion: 3/4/18  
of: 10 3/4", 40.5# J55 set @ 1346' & cmt'd w/975 sxs. TOC @ surface. Pressure tested to 2500#.  
pro: 3/12/18 7 5/8", 29.7#, P110 set @ 11392' & cmt'd w/1235 sxs. TOC @ surface. Pressure tested to 3500#. DV tool set @ 5077' & cmt'd w/955 sxs. TOC @ surface.  
4/10/18 5 1/2", 20# P110 set @ 20257' & cmt'd w/1300 sxs. TOC @ surface. Pressure tested to 9500#.

Minimum casing test pressure shall be approximately 1/3 of manufacturer's rated internal yield pressure except that the test pressure shall be less than 600# per square inch and need not be greater than 1500# per square inch. Test pressures shall be applied for a period of 30 minutes...  
RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of completion.

Spud Date: 3/2/18	Rig Release Date: 4/11/18
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Charlotte Van Valkenburg TITLE: Mgr., Regulatory Compliance DATE: 9/26/18  
Type or print name: Charlotte Van Valkenburg E-mail address: Charlotv@kfoc.net PHONE: 918-491-4314  
For State Use Only

APPROVED BY: Accepted for Record TITLE: DATE: 9-27-18  
Conditions of Approval (if any):