Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1,525 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	h Dr., Hobbs, NM 88240		WELL API NO.
811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIAISION D	30-025-44321 5. Indicate Type of Lease /
District III - (505) 334-6178	1220 South St. Fran	rgis Dr. 2010	STATE STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Conto La NIN OTENE LVIU		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED			
	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		Ram 3 B2PA St Com	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number 2H
1. Type of Well: Oil Well Gas Well Other			1
2. Name of Operator		9. OGRID Number	
Mewbourne Oil Company		14744	
3. Address of Operator		10. Pool name or Wildcat	
PO Box 5270, Hobbs NM 88240		Ojo Chiso Bone Spring	
4. Well Location			
Unit Letter P : 205 feet from the South line and 560 feet from the East line			
Section 3 Township 22S Range 34E NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3592' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK			
TEMPORARILY ABANDON	☐ CHANGE PLANS ☐ COMMENCE DRIL		
PULL OR ALTER CASING	MULTIPLE COMPL		JOB 🗆
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
OTHER:	OTHER: Completion		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
proposed completion of recompletion.			
08/06/18 Frac Bone Spring from 10644' MD to 15051 MD, 756 holes, 0.39" EHD, 120 deg phasing. Frac in 22 stages w/8,960,423 gals			
of SW, carrying 6,012,400# Local 100 Mesh sand & 2,843,600# Local 40/70 sand. Flowback well for cleanup.			
08/21/18 Put well on production.			
We sae asking for sa exemption from taking at this time.			
MO timo estranss rari dan estellatore ai intern	r describing the former framework		
Spud Date: 03/02/18	Rig Release	Date: 03/24/18	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Lattar TITLE_RegulatoryDATE_09/20/18			
THE MODELLOS IN THE WORLD IN TH			
Type or print nameJackie Lathan E-mail address: jlathan@mewbourne.com PHONE: _575-393-5905			
For State Use Only			
APPROVED BY Jaren Sharp TITLE Staff Mgr DATE 9-26-18			
APPROVED BY Conditions of Approval (if any):	ISMUY IIILE ON	of ligh	DATE