Submit I Copy To Appropriate District Office	State of Ne		Form C-103	
<u>District I</u> – (575) 393-6161	Energy, Minerals and	l Natural Resources	Revised July 18, 2013	3
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 3002544975	ŀ
<u>District II</u> (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVA	OBBID ISION	5. Indicate Type of Lease	\dashv
District III - (505) 334-6178	1220 South St	STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, N	11SIE\$77\$0\$ 2018	6. State Oil & Gas Lease No.	ᅥ
1220 S. St. Francis Dr., Santa Fe, NM				
87505	ICES AND DEDODES ON W	PECEIVED	7. Lease Name or Unit Agreement Name	\dashv
SUNDRY NOTICES AND REPORTS ON WELL OF TO DEEPEN OR PLUG BACK TO A			_	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			SAVAGE 2 STATE COM	ł
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 701H	╛
2. Name of Operator			9. OGRID Number	\dashv
EOG RESOURCES			7377	ı
3. Address of Operator			10. Pool name or Wildcat	\neg
P O BOX 2267, MIDLAND TX 79702			98180-WC025G09,S253309A UPP W	ıcl
4. Well Location				Ť
Unit Letter D :	316 feet from the NC	ORTH line and	408 feet from the WEST line	
Section 2	Township 25S	Range 32E	NMPM County LEA	- 1
	11. Elevation (Show wheth			
		5 GL		
Extraction of the country and	1901		Program and Annual Security and Annual Securit	STATE OF
12. Check	Appropriate Box to Indic	ate Nature of Noti	ce, Report or Other Data	
12. 0110011	ippropriate Bon to mare		ou, responsible outside sales	
	ITENTION TO:	S	UBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON			
TEMPORARILY ABANDON	CHANGE PLANS		DRILLING OPNS.⊠ P AND A □	
PULL OR ALTER CASING	MULTIPLE COMPL] CASING/CEM	MENT JOB 🔀	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM	_		DILLING CCC	
OTHER:	L		RILLING CSG Z	
			, and give pertinent dates, including estimated da	te
proposed completion or rec		NMAC. For Multiple	Completions: Attach wellbore diagram of	
	ompicuon.			
08/24/18 Drill 8-3/4" hole	70 (a) 00 50)			
9-5/8", 40#, J-55 L				
9-5/8", 40#, SEAH-80 LTC (3952' - 4,712')				
Lead Cement w/ 1,140 sx Class C (12.9 ppg, 1.88 yld), Tail w/450 sx Class C (14.8 ppg, 1.37 yld) Test casing to 2,200 psi for 30 min - OK. Circ 567 sx cement to surface.				
1	•		1400.	
	P-110, BTC SCC (0' - 1,387'			
7-5/8", 29.7#, HC	P-110, FXL (1,387' - 11,542'	')		
Lead Cement w/	755 sx Class H (11.5 ppg, 2.	.37 yld) Tail w/200 s>	(Class H (15.6 ppg, 1.23 yld)	
	350 psi - OK. Did not circ cer Head squeeze, 480 sx Clas			
Resume drilling	riead squeeze, 400 sx Clas	13 11 (11.5 ppg, 2.50	yla)	
Spud Date: 08/18/18	Rig Relea	ase Date:		
00/10/10				
I hereby certify that the information	above is true and complete to	the best of my knowl	ledge and belief.	
≤ 1		•	_	
7. A	10//1-			
SIGNATURE	TITLE	Sr. Regulatory Adr	ministrator DATE 09/24/18	
Emily Eckio	T = "	11 Amily follio	@eogresources.compone: 432-848-9163	
Type or print name Emily Edis	E-mail a	aaress: emily_ionis	WeoAlesonicesでを計り以下: 432-040-8102	_
For State Use Only				
APPROVED BY:	TITLE	Petroleum Engi	neer DATE 09/27/8	•
Conditions of Approval (if any):				_
** * */				