

Submit To Appropriate District Office  
Two Copies,  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OGD**  
State of New Mexico  
Energy, Minerals and Natural Resources  
SEP 25 2018  
Oil Conservation Division  
1220 South St. Francis Dr.  
**RECEIVED**  
Santa Fe, NM 87505

Form C-105  
Revised April 3, 2017

1. WELL API NO.  
30-025-43425
2. Type of Lease  
☒ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

### WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator  
Mewbourne Oil Company

5. Lease Name or Unit Agreement Name  
Ram 3 B3PA St Com

6. Well Number: 1H

10. Address of Operator  
PO Box 5270  
Hobbs, NM 88240

11. Pool name or Wildcat  
Ojo Chiso; Bone Spring 96553

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	3	22S	34E		205	South	510	East	Lea
BH:	A	3	22S	34E		335	North	511	East	Lea

13. Date Spudded 02/01/2018	14. Date T.D. Reached 02/25/18	15. Date Rig Released 02/28/18	16. Date Completed (Ready to Produce) 08/18/18	17. Elevations (DF and RKB, RT, GR, etc.) 3588' GL
18. Total Measured Depth of Well 15980 MD	19. Plug Back Measured Depth 15949 MD	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run GR	

22. Producing Interval(s), of this completion - Top, Bottom, Name

11536' - 15949' Bone Spring

### 23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	1745'	17 1/2"	1300	0
9 5/8"	40/36	5660'	12 1/4"	1450	0
7"	29	11495'	8 3/4"	730	Est TOC @ 5360'

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
4 1/2"	10649'	15940'	300		2 7/8"	10626'

26. Perforation record (interval, size, and number)

11536' - 15949' (22 stages, 0.39" EHD, 756 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11536' - 15949'	8,973,019 gals SW, carrying 6,016,960# Local 100 Mesh sand & 2,843,500# Local 40/70 Sand.

### 28. PRODUCTION

Date First Production 08/18/18		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas lift			Well Status (Prod. or Shut-in) Producing		
Date of Test 8/20/18	Hours Tested 24	Choke Size 45/64	Prod'n For Test Period	Oil - Bbl 844	Gas - MCF 944	Water - Bbl. 624	Gas - Oil Ratio 1118
Flow Tubing Press. NA	Casing Pressure 440	Calculated 24- Hour Rate	Oil - Bbl. 844	Gas - MCF 944	Water - Bbl. 624	Oil Gravity - API - (Corr.) 44.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Test Witnessed By  
Robin Terrell

31. List Attachments

C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date: 02/28/18

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan

Printed

Signature  Name Regulatory

Title

09/20/18 Date

E-mail Address jlathan@mewbourne.com

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 2200'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3640'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3850'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 5660'	T. Morrison	
T. Drinkard	T. Bone Springs 8400'	T. Todilto	
T. Abo	T. Castile	T. Entrada	
T. Wolfcamp	T. Rustler 1710'	T. Wingate	
T. Penn	T. Capitan Reef 4215'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology