Submit 1 Copy To Appropriate District Office District I – (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised August 1, 2011			
District II - (575) 748-1283 811 S. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO. 30-015-01942 5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No.			
SUNDRY NOTIO (DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC. PROPOSALS.)	 Lease Name or Unit Agreement Name Artesia Metex Unit 				
1. Type of Well: Oil Well X G	8. Well Number 021				
2. Name of Operator State of New Mexico for Canyon Ed	&P Company SEP 2 7 2018	9. OGRID Number 269864			
3. Address of Operator	M 88249	10. Pool name or Wildcat Artesia QU-GB-SA			
4. Well Location					
Unit LetterM:_	330feet from theSouth line and	1010feet from theWestline			
Section 19	Township 18S Range 28E	NMPM Eddy County			
	11. Elevation (Show whether DR, RKB, RT, GR, etc.				

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE		INT TO PA P&A NR P&A R	COMMENCE DRILLING OPNS.	P AND A XX
OTHER:			OTHER:	D

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE		_DATE
Type or print name	E-mail address:	PHONE:
For State Use Only		
APPROVED BY: Mal Whiteham	PEC	DATE 09/27/18
APPROVED BY:	TITLE [, E.J	DATE 07161118
Conditions of Approval (if any):		

Plugging Report Artesia Metex Unit #21 API 30-015-01942

9/10/2018 Clear location. Move in equipment and rig up. Unseated pump and laid down 80 rods. Dug out cellar. There was no surface head and the 5 $\frac{1}{2}$ " casing was encased in cement. Reported to OCD. Installed BOP and SION.

9/11/2018 POOH with 21 jts 2 3/8" tubing. Made gauge ring run to 1850'. Set CIBP at 1800'. Circulated MLF and tested casing. Showed slow leak. The was a small hole where the wellhead screwed onto the 5 ½" casing. Spotted 50 sx cement on top of CIBP. POOH to 515' and circulated cement to surface with 55 sx. Laid down remaining pipe and rigged down.

Fished digging out wellhead and cut off. Good cement in the surface annulus. Filled up the 5 ½" casing with 10 sx cement. Installed marker, cut off anchors, cleaned the pit and cleared the location.