

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-25887
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> HOBBS OCD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron USA, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706		7. Lease Name or Unit Agreement Name Quail Queen Unit
4. Well Location Unit Letter B: 600 feet from the NORTH line and 1980 feet from the EAST line Section 11 Township 19S Range 46E, NMPM, County LEA		8. Well Number: 9
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3973' GL		9. OGRID Number 4323
		10. Pool name or Wildcat Quail, Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ **PANDA** ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13 3/8" 48# @ 30': TOC @ surface; 8 5/8" 24# @ 1898': TOC @ surface; 4 1/2" 11.6# @ 5380': TOC @ unknown

Chevron USA Inc completed abandonment of this well as follows:

09/13/2018: MIRU. Pressure test TBG to 1000 PSI - good test. Pull and L/D rods. N/U and test BOPE.

09/14/2018: Set CIBP @ 4950'. Ran CBL from 4950' to 200'.

09/17/2018: Pressure test CSG to 900 PSI - good test. Tagged CIBP @ 4967'. M/P 36 BBLs MLF. Spot 30 SKS Class C, 1.32 yld 14.8 ppg F/ 4967' T/ 4512'. Mark Whitaker (NMOCD) waived tag. Spot 30 SKS Class C, 1.32 yld 14.8 ppg F/ 3611' T/ 3158'. Waived tag.

09/18/2018: Set PKR @ 1428' and test to 900 PSI - good. Perforate with TBG punch @ 2000'. Established injection rate 2.50 bpm at 600 PSI. Spot 120 SKS Class C, 1.32 yld 14.8 ppg T/ 1685'.

09/19/2018: Pressure test CSG to 900 PSI - good test. Tagged TOC @ 1641'. Mark Whitaker (NMOCD) approved. M/P 20 BBLs MLF F/ 1641' T/ 350'. Perforate with TBG punch @ 350'. Established injection rate 2 bpm at 200 PSI. Spot 120 SKS Class C, yld 1.32 14.8 ppg out the 8 5/8 CSG. Verified cement to surface. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

9/20/2018

X Nick Glann

Nick Glann
P&A Engineer/Project Manager

Signed by: Nick Glann

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.
Restoration Due By 09-19-2019

SIGNATURE

For State Use Only

APPROVED BY:

Conditions of Approval (if any):

E-mail address: nglann@chevron.com PHONE: 432-687-7786

TITLE P.E. S.

DATE 09/27/18