

District I
1625 N. French Dr., Hobbs, NM 88240
District II 811 S. First St., Artesia, NM 88210

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division
Submit one copy to appropriate District Office

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 South St. Francis Dr.
Santa Fe, NM 87505

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		² OGRID Number 7377
		³ Reason for Filing Code/ Effective Date 08/21/2018
⁴ API Number 30 - 025-42861	⁵ Pool Name DRAPER MILL; BONE SPRING	⁶ Pool Code 96392
⁷ Property Code 315310	STREETCAR 15 FEDERAL	⁹ Well Number 605H

II. ¹⁰ Surface Location

Ul or lot no. N	Section 15	Township 25S	Range 33E	Lot Idn	Feet from the 250'	North/South SOUTH	Feet from the 1400'	East/West line WEST	County LEA
--------------------	---------------	-----------------	--------------	---------	-----------------------	----------------------	------------------------	------------------------	---------------

¹¹ Bottom Hole Location

UL or lot no C	Section 15	Township 25S	Range 33E	Lot Idn	Feet from the 110'	North/South NORTH	Feet from the 1437'	East/West line WEST	County LEA
¹² Lse Code S	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 05/16/2018	²² Ready Date 08/21/2018	²³ TD 17,144'	²⁴ PBTD 17,121'	²⁵ Perforations 12,300-17,121'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2"	13 3/8"	1186'	1105 SXS CL C/CIRC		
12 1/4"	9 5/8"	4899'	1395 SXS CL C/CIRC		
8 3/4"	7 5/8"	11,614'	635 SXS CL C& H/ETOC 3360'		
6 3/4"	5 1/2"	17,133'	575 SXS CLC H/ETOC 12,688'		

V. Well Test Data

³¹ Date New Oil 08/21/2018	³² Gas Delivery Date 08/21/2018	³³ Test Date 08/26/2018	³⁴ Test Length 24	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 1715
³⁷ Choke Size 64	³⁸ Oil 2425	³⁹ Water 9037	⁴⁰ Gas 4615		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Kay Maddox</i>		OIL CONSERVATION DIVISION Approved by: <i>Loren Sharp</i> Title: <i>Staff Mgr</i> Approval Date: <i>9-27-18</i>	
Printed name: Kay Maddox			
Title: Regulatory Analyst			
E-mail Address: Kay_Maddox@eogresources.com			
Date: 09/24/2018	Phone: 432-686-3658	Documents pending BLM approvals will subsequently be reviewed and scanned	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM26079

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 28. Well Name and No.
STREETCAR 15 FEDERAL 605H9. API Well No.
30-025-4286110. Field and Pool or Exploratory Area
DRAPER MILL; BONE SPRING11. County or Parish, State
LEA COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INCContact: KAY MADDOX
E-Mail: kay_maddox@eogresources.com3a. Address
PO BOX 2267 ATTENTION; KAY MADDOX
MIDLAND, TX 797023b. Phone No. (include area code)
Ph: 432-686-3658

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 15 T25S R33E Mer NMP SESE 250FSL 1400FWL
32.123987 N Lat, 103.564262 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

07/24/2018 RIG RELEASED
07/28/2018 MIRU PREP TO FRAC, TEST VOID 5000 PSI,SEALS & FLANGES TO 8500 PSI
08/09/2018 BEGIN PERF & FRAC
08/18/2018 FINISH 20 STAGES PERF & FRAC 12,300-17,121', 1020 3 1/8" SHOTS FRAC W/12,482,610 LBS PROPPANT, 169,270 BBLS LOAD FLUID
08/20/2018 DRILLED OUT PLUGS AND CLEAN OUT WELLBORE
08/21/2018 OPENED WELL TO FLOWBACK
DATE OF FIRST PRODUCTION

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #436707 verified by the BLM Well Information System
For EOG RESOURCES, INC, sent to the Hobbs**

Name (Printed/Typed) KAY MADDOX

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 09/24/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

**Documents pending BLM approvals will
subsequently be reviewed and scanned**Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly a
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

... of agency of the United

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Bureau of Land Management
WATER PRODUCTION & DISPOSAL INFORMATION

LEASE: STREETCAR 15 FEDERAL

Lease no NMNM 26079

SECTION 15, T25S, R33E

Wells: Streetcar 15 Federal # 605H 30-025-42861

1. Name of formation producing water on lease: **BONE SPRING**
2. Amount of water produced from all formations in barrels per day **3000-4000 BWPD**
3. How water is stored on lease **4 – 400 BBL Tanks**
4. How water is moved to disposal facility **Pipeline/Trucked**

5. Disposal Facility:

EOG Red Hills Gathering System - 97% of water, 3% water

a. Name of Operator/facility well name & number

MESQUITE SWD, INC

OWL SWD OPERATING, LLC

Cotton Draw SWD #66

Maralo Sholes B #2

30-025-22024

30-025-09806

E-10-25S-32E

P-25-25S-36E

Permit No SWD 1306-0

Permit No SWD 1127-0

DACO OPERATING, LLC

Challenger Fortress

42-301-32997

Loving County, Texas

UIC NO 114148

Type of facility or wells **SWD**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator EOG RESOURCES, INC **Contact:** KAY MADDOX
E-Mail: KAY_MADDOX@EOGRESOURCES.COM

3. Address PO BOX 2267
MIDLAND, TX 79702 **3a. Phone No. (include area code)**
Ph: 432-686-3658

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SESW 250FSL 1400FWL 32.123987 N Lat, 103.564262 W Lon
At top prod interval reported below SESW 344FSL 1398FWL 32.124246 N Lat, 103.564269 W Lon
At total depth NENW 110FNL 1437FWL 32.137507 N Lat, 103.564136 W Lon

5. Lease Serial No. NMNM26079

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. STREETCAR 15 FEDERAL 605H

9. API Well No. 30-025-42861

10. Field and Pool, or Exploratory DRAPER MILL; BONE SPRING

11. Sec., T., R., M., or Block and Survey or Area Sec 15 T25S R33E Mer NMP

12. County or Parish LEA **13. State** NM

14. Date Spudded 05/16/2018 **15. Date T.D. Reached** 07/22/2018 **16. Date Completed**
☐ D & A ☒ Ready to Prod. 08/21/2018

17. Elevations (DF, KB, RT, GL)* 3366 GL

18. Total Depth: MD 17144 TVD 12283 **19. Plug Back T.D.:** MD 17121 TVD 12283 **20. Depth Bridge Plug Set:** MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5		1186		1105		0	
12.250	9.625 J55	40.0		4899		1395		0	
8.750	7.625 HCP110	29.7		11614		635		3360	
6.750	5.500 HCP110	20.0		17133		575		12688	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	12300	17121	12300 TO 17121	3.250	1020	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12300 TO 17121	12,482,610 LBS PROPPANT, 169,270 BBLS LOAD FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/21/2018	08/26/2018	24	→	2425.0	4615.0	9037.0	39.0		FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64	SI	1715.0	→				1903	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	Documents pending BLM approvals will subsequently be reviewed and scanned
	SI		▶						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #436693 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPE

Documents pending BLM approvals will subsequently be reviewed and scanned

UNITED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1103		BARREN	RUSTLER	1103
T/SALT	1556		BARREN	T/SALT	156
B/SALT	4829		BARREN	B/SALT	4829
BRUSHY CANYON	7651		OIL & GAS	BRUSHY CANYON	7651
1ST BONE SPRING SAND	10165		OIL & GAS	1ST BONE SPRING SAND	10165
2ND BONE SPRING SHALE	0		OIL & GAS	2ND BONE SPRING SHALE	0
3RD BONE SPRING SAND	11801		OIL & GAS	3RD BONE SPRING SAND	11801
WOLFCAMP	0		OIL & GAS	WOLFCAMP	0

32. Additional remarks (include plugging procedure):
PLEASE REFERENCE ATTACHMENTS

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #436693 Verified by the BLM Well Information System.
For EOG RESOURCES, INC, sent to the Hobbs

Name (please print) KAY MADDOX

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 09/24/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **