


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised April 3, 2017			
<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; font-size: 2em; font-weight: bold; color: black;"> HOBBBS OCD SEP 26 2018 RECEIVED </div> </div>						1. WELL API NO. 30-025-44659									
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
						3. State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing: <input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name IRVIN WALLSTATE COM /									
						6. Well Number: 131H /									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER															
8. Name of Operator Matador Production Company						9. OGRID 228937									
10. Address of Operator 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240						11. Pool name or Wildcat WC-025 G-08 S233528D;LWR BONE SPRING									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	M	32	23S	35E		313	S	660	W	LEA					
BH:	D	32	23S	35E		229	N	403	W	LEA					
13. Date Spudded 4/26/18	14. Date T.D. Reached 05/17/18		15. Date Rig Released 05/20/18			16. Date Completed (Ready to Produce) 07/16/18			17. Elevations (DF and RKB, RT, GR, etc.) 3444' GR						
18. Total Measured Depth of Well 11790'/16475'			19. Plug Back Measured Depth 16475'			20. Was Directional Survey Made? Y			21. Type Electric and Other Logs Run GAMMA						
22. Producing Interval(s), of this completion - Top, Bottom, Name 11741' - 16329'; BS															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13.375		54.5#/J55		847'		17.5		1100/C		0					
9.625		40.0#/J55		5293'		12.25		1890/C		0					
5.5		20.0#/P110		16475'		8.75		2674/H		0					
24. LINER RECORD															
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN									
N/A															
25. TUBING RECORD															
SIZE	DEPTH SET		PACKER SET												
No tbg.															
26. Perforation record (interval, size, and number) 11741' - 16329'; 22 stages, 6 clusters, 6 holes @ 0.42"						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
						DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED						
						11741' - 16329'			12,818,680 lbs sand; fracture treated.						
28. PRODUCTION															
Date First Production 07/16/18		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Prod.								
Date of Test 07/24/18	Hours Tested 24	Choke Size 36/64	Prod'n For Test Period	Oil - Bbl 1910	Gas - MCF 2595	Water - Bbl. 4058	Gas - Oil Ratio 1359								
Flow Tubing Press. ---	Casing Pressure 1400	Calculated 24-Hour Rate	Oil - Bbl. 1910	Gas - MCF 2595	Water - Bbl. 4058	Oil Gravity - API - (Corr.) 42.4									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Mark Villanueva									
31. List Attachments C-102 & plat, DS, Logs															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:									
34. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude _____ Longitude _____ NAD83															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature 			Printed Name Ava Monroe			Title Sr. Engineering Tech			Date 09/24/18						
E-mail Address amonroe@matadorresources.com															