

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources

HOBBS OGD

OIL CONSERVATION DIVISION
SEP 26 2018
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

Form C-103

Revised July 18, 2013

WELL API NO. 30-025-44659
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name IRVIN WALL STATE COM
8. Well Number 131H
9. OGRID Number 228937
10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3444' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Matador Production Company	
3. Address of Operator 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240	
4. Well Location Unit Letter M : 313 feet from the S line and 660 feet from the W line Section 32 Township 23S Range 35E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3444' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Perforate, fracture treat, produce. ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/01/18 Open well to perform casing integrity test to 5500 psi for 30 min. Pressure dropped to 5373 psi. Good test.
07/06/18 - 7/12/18 Perforate, fracture treat BS formation 11741' - 16329' in 22 stages w/12,818,680 lbs sand.
07/13/18 - 7/14/18 Mill plugs.
07/15/18 Open well to flowback operations.
07/16/18 Well begins to produce.

Spud Date:

04/26/18

Rig Release Date:

05/20/18

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ava Monroe TITLE Sr. Engineering Tech DATE 9/24/18

Type or print name Ava Monroe E-mail address: amonroe@matadorresources.com PHONE: 972-371-5218

For State Use Only

APPROVED BY Karen Sharp TITLE Staff Mgr DATE 9-27-18
Conditions of Approval (if any):