State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

1625 N. French Dr., Hobbs, NM 88240

 $Kay_Maddox@eogresources.com$

09/25/2018

Date:

Phone: 432-686-3658

District II811 S.	First St.	, Artesia,	NM 882	210										
District III 1000 Rio Brazos Rd., Aztec, NM 87410 Oil						Oil Conservation Division				Submit one copy to appropriate District Office				
District IV 1220 South S							t. Francis Dr.			☐ AMENDED REPORT				
1220 S. St. Franc	05	Santa Fe, N	M 87505											
	I.	RE	EQUE	EST FO	R ALI	OWABLE	AND AU	гно	RIZAT	ION T	O TR	ANS	PORT	
¹ Operator n	ame ar	nd Addre	ss				² OGRID Number							
EOG RESOURCES INC											7377			
PO BOX 2267 MIDLAND, TX 79702							l l				ing Code/ Effective Date			
4 API Numbe	Nama		08/14			08/14/2	4/2018 6 Pool Code							
250 1111						LLS; UPPER BONE SPRING SHALE					97900			
30 – 025-44950 RED F											⁹ Well Number			
40402		THOR 21 STATE							ŀ	201H				
40402		[10 c	iurfac	e Locatio	\n						20111			
			wnship Range Lot			Feet from the	e North/South		Feet from the		East/West line County		County	
1 1 1		268	· 1 - 1			511'	NORTH		I i		•		LEA	
¹¹ B	ottom	Hole Lo	cation				<u> </u>							
UL or lot no Section Tov		on Tow	vnship Range Lo		Lot Idn	Feet from the	e North/South		Feet from the		East/West line		County	
P	21	26S		33E		156′	SOUTH		329'		EAST		LEA	
¹² Lse Code	13	Produci	ing	14 G	as	¹⁵ C-129 Per	mit Number	16 C	C-129 Effective D		ate 17 C-		29 Expiration Date	
S Method		ethod Co	Code Connection		on Date	•			_				·	
		LOWIN												
III. Oil a		s Trans	sporte	ers	····	10 -					 		20 - 1 - 1 - 1	
18 Transpor OGRID		¹⁹ Transporter Name and Address										²⁰ O/G/W		
372812		EOGRM										OIL		
151618	ENTERPRISE FIELD SERVICES											GAS		
		LIVILATAIJL FIELD JERVICES											77 78 44 46 6	
298751		REGENCY FIELD SERVICES, LLC											GAS	
36785	DCP MIDSTREAM									GAS				
13.7		/- II C												
IV.	Vell Completion Data 22 Ready Date 23 TD					²⁴ PBTD ²⁵ Perforat			-forstion	tions ²⁶ DHC, MC				
07/18/2018		08/14/2018				14 797'/	1/1 771'		9993-14,77		i		one, we	
²⁷ Hole Size		<u> </u>	²⁸ Casing 8		& Tubin	g Size	²⁹ Depth Se		et		30 Sacks Cement		s Cement	
		···-				5 c								
17 1/2"			13 3/8				9	915'			840 SXS CL C/CIRC			
12 1/4"			9 5/				4851′					400 SXS CL C/CIRC		
8 3/4"			5 1/				14,783'				2165 SXS CL C&H/ETCO			
			-								3866′			
V. Well	Test	Data				I_								
³¹ Date New Oil ³² (³² Gas	as Delivery Date		33 7	est Date	34 Test Lengt		th 35 Tbg.		g. Pressure		³⁶ Csg. Pressure	
08/14/2018		08/14/2018		09/03/2018		24		268		3		_		
³⁷ Choke Size			38 Oil		³⁹ Water		⁴⁰ Gas						41 Test Method	
128			838		2366		1282							
42 i hereby cer	Division have	OIL CONSERVATION DIVISION												
been complie														
complete to the		Assessed by Assess												
Signature:		Approved by:												
Printed name:		Title:												
Kay Maddo		Stuft 7 Nar												
Title:							Approval Date: 9-17-18							
Regulatory Analyst E-mail Address:							1-21-10							
1aa c3														