Form 3160-5 (June 2015)

UNITED STATES

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT APISON
SUNDRY NOTICES AND REPORTS ON WELLS

OMB
Expires:

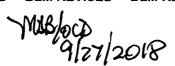
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Do not use thi abandoned wel	s form for proposals to ii. Use form 3160-3 (API	drill or to re- D) for such p	-		6. If Indian, Allottee or	Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on HUBBS OCD					7. If Unit or CA/Agreement, Name and/or No. NMNM136737		
1. Type of Well	SEP 26	2018	8. Well Name and No. GRAMA 8817 JV P	P FED COM 2H			
Oil Well Gas Well Other					9. API Well No.		
2. Name of Operator BTA OIL PRODUCERS	E-Mail: kreddell@b		RECE	VED	30-025-43426-00)-S1	
3a. Address 104 SOUTH PECOS STREET MIDLAND, TX 79701 3b. Phone No. (include area code) Ph: 432-682-3753					10. Field and Pool or Exploratory Area GRAMA RIDGE-BONE SPRINGS, WE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 16 T22S R34E SWSW 330FSL 380FWL 32.385229 N Lat, 103.481830 W Lon					LEA COUNTY, NM		
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	ΓΕ NATURE Ο	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION TYPE OF ACTION							
Nation of Intent	☐ Acidize ☐ I		oen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	_
■ Notice of Intent	☐ Alter Casing ☐ Hy		raulic Fracturing	☐ Reclam	ation	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair ☐ I		Construction	☐ Recomp	lete	Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Plu		and Abandon	□ Tempor	arily Abandon	Venting and/or Flan	ΓÍ
	☐ Convert to Injection	Plug	Back	☐ Water D	Disposal	S	
testing has been completed. Final Ab determined that the site is ready for fit BTA Oil Producers, LLC respe 8817 JV-P 2H oil well. The we these wells have been sold. In occasionally flared due to pipe 18,672 MCF/D	nal inspection. ctfully requests the ability Il is connected to a sales order for the wells to cor line capacity constraints.	to flare casi	nghead gas from asinghead gas	GRAMA FE	ED COM	u the operator has	
14. I hereby certify that the foregoing is	Electronic Submission #4	OIL PRODUCE	RS, sent to the I	Hobbs	-		
Name(Printed/Typed) KATY REDDELL			Title REGULATORY ANALYST				
Signature (Electronic Submission) Date 09/19/2018							
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE		
Approved By /s/ Jonathon Shepard			τRetroie	um E	ngineer	SEPate 2 1 20	18
Conditions of approval, if any, are attached. Approval of this notice does not warran or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Carlsba	ad Fiel	d Office		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s					ake to any department or a	gency of the United	

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.