UNITED STATES
DEPARTMENT OF THE INTERIOR CALISTON
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-entertal proposals to drill or to re-entertal proposals.

	II. Use form 3160-3 (AP	•	-	o oc	n indian, Anottee o	i Tripe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2 SEP 25 2018					7. If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. DOMINATOR 25 FEDERAL COM 609H		
2. Name of Operator Contact: BOBBIE GOODLOG COG OPERATING LLC E-Mail: bgoodloe@concho.com					9. API Well No. 30-025-44743-00-X1		
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	(include area code) 8-6952		10. Field and Pool or Exploratory Area WILDCAT BONE SPRING				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 25 T25S R33E SWSW 280FSL 832FWL 32.095020 N Lat, 103.531906 W Lon					LEA COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Dee	☐ Deepen ☐		ion (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Hyd	ydraulic Fracturing		ation	■ Well Integrity	
Subsequent Report	☐ Casing Repair ☐ Ne		Construction	☐ Recomplete		☑ Other Drilling Operations	
☐ Final Abandonment Notice	□ Change Plans	Plug	☐ Plug and Abandon		arily Abandon	Drining Operations	
	☐ Convert to Injection	Plug	Back	□ Water D	Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 8/11/18 Spud well. TD 14 3/4" hole @ 1152?. Set 10 3/4" 45.5# HCL-80 BTC csg @ 1152?. Cmt w/700 sx lead. Tailed in W/250 sx. Circ 276 cs to surface. WOC 13 hrs. Test csg to 1500# for 30 mins. 8/20/18 TD 9 7/8? hole @ 11864?. Set 7 5/8? 29.7# L-80 EHC csg @ 11684?. Set DVT @ 5078?. Cmt 1st stage w/715 sx. Tailed in w/300 sx. Circ 265 sx to surface. Cmt 2nd stage w/900 sx lead. Tailed in w/200 sx. Circ 253 sx to surface. WOC 24 hrs. Test csg to 1000# for 30 mins. 9/7/18 TD 6 3/4? lateral @ 17227? (KOP @ 11972?). Set 5? 18# P-110RYC & 5 1/2" 23# P-110RYC csg @ 17212?. Cmt w/750 sx lead. Tailed in w/700 sx. Circ 85 sx to surface. 9/9/18 Rig released.							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #434762 verified by the BLM Well Information System For COG OPERATING LC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 09/12/2018 (18PP1825SE) Name (Printed/Typed) BOBBIE GOODLOE Title REGULATORY ANALYST							
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Signature (Electronic S	Date 09/11/2	018					
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
_Approved By			Title	ט דטא ו	/s/ pona	Date thon Shepard	
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	Office	2018 1 3 2018		•			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the States any false, fictitious or fraudulent statements or representations as to any matter within its in the control of the statements of the statement of the state						agency of the United	
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISEI	D ** BLM RI		REVISED		D ** V 11/2	

Additional data for EC transaction #434762 that would not fit on the form

32. Additional remarks, continued