Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT START FOR THE START OF THE STA

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY Sundry see the	NOTICES AND REPO	RTS ON WELLS TO THE	nhha	NMNM14492	
abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN T	TRIPLICATE - Other inst	tructions on page 2008	s ov	7. If Unit or CA/Agree	ment, Name and/or No.
SUBMIT IN TRIPLICATE - Other instructions on page 2,0BS . If Unit or CA/Agreement, Name and/or No 1. Type of Well Oil Well Gas Well Other SEP 26 2018 8. Well Name and No. MESA 8105 JV P 13H					
☑ Oil Well ☐ Gas Well ☐ Other SEP Z 0 20				MESA 8105 JV P	13H
Name of Operator BTA OIL PRODUCERS	Contact: E-Mail: kreddell@t	KATY REDDELL otaoil.com	CEIVE	API Well No. 30-025-42849-0	0-S1
3a. Address 104 SOUTH PECOS STREET MIDLAND, TX 79701		3b. Phone No. (include area code) Ph: 432-682-3753 Ext: 139		10. Field and Pool or Exploratory Area JENNINGS	
4. Location of Well (Footage, Sec., T.			11. County or Parish, State		
Sec 1 T26S R32E SWSE 310			LEA COUNTY, NM		
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICATE NATURE OF	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	□ Deepen	☐ Producti	ion (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclama	ation	■ Well Integrity
☐ Subsequent Report	□ Casing Repair	☐ New Construction	☐ Recomplete		Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Tempor	arily Abandon	Venting and/or Flari
	Convert to Injection	☐ Plug Back	☐ Water D	isposal	ng
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. BTA Oil Producers, LLC respectfully requests the ability to flare casinghead gas from Mesa 8105JV-P 13H oil well. The well is connected to a sales line and the casinghead gas produced from these wells have been sold. In order for the wells to continue to produce oil, the gas must be occasionally flared due to pipeline capacity constraints. 28,377 MCF/D					
14. I hereby certify that the foregoing is		435896 verified by the RLM Well	Information	System	
Electronic Submission #435896 verified by the BLM Well Information System For BTA OIL PRODUCERS, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 09/19/2018 (18PP1906SE)					
Name (Printed/Typed) KATY RE[·	· · · }	1 09/19/2018 ATORY AN	` '	
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Signature (Electronic S	submission)	Date 09/19/20)18		

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

/s/ Jonathon Shepard Approved By

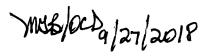
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Petroleum Engineer Carlsbad Field Office SEP_{ate}2 1 2018

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)
*** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.