UNITED STATES DEPARTMENT OF THE INTERIOR FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY Do not use thi abandoned wel	UREAU OF LAND MANA NOTICES AND REPO is form for proposals to II. Use form 3160-3 (API	RTS ON WELLS DAD] drill or to re-enter CD) for such prop SCD	Field Hobb	Lease Serial No. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	or Tribe Name	
SUBMIT IN 1	TRIPLICATE - Other inst	tructions on p #OBB S	OCD	7. If Unit or CA/Agre	ement, Name and/or No.	
Type of Well		SEP 26	2018		18 10 FEDERAL 6H	
2. Name of Operator Contact: KATY REDDELL 9. API Well No. 30-025-43611-00-S1						
3a. Address 104 SOUTH PECOS STREET MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-682-3753		10. Field and Pool or RED HILLS-BO	Exploratory Area NE SPRING, NORTH		
4. Location of Well (Footage, Sec., T.	11. County or Parish, State					
Sec 10 T25S R33E NWNE 190FNL 2281FEL 32.151810 N Lat, 103.559029 W Lon					LEA COUNTY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE,	REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)		■ Water Shut-Off	
Notice of Intent	of Intent	☐ Hydraulic Fracturing	☐ Reclamation		■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomp	olete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		Venting and/or Flari ng	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal			
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved	ally or recomplete horizontally, k will be performed or provide	give subsurface locations and measur the Bond No. on file with BLM/BIA sults in a multiple completion or reco	red and true ve Required sul mpletion in a	ertical depths of all perting	nent markers and zones. filed within 30 days 60-4 must be filed once	

testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. BTA Oil Producers, LLC respectfully requests the ability to flare casinghead gas from VACA DRAW 9418 10 FEDERAL 6H oil well. The well is connected to a sales line and the casinghead gas produced from these wells have been sold. In order for the wells to continue to produce oil, the gas must be

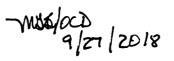
43,594 MCF/D

occasionally flared due to pipeline capacity constraints.

14. I hereby certify that the	he foregoing is true and correct. Electronic Submission #435959 verifie For BTA OIL PRODUCI Committed to AFMSS for processing by PRI	RS, se	ent to the Hobbs
Name (Printed/Typed)	KATY REDDELL	Title	REGULATORY ANALYST
Signature	(Electronic Submission)	Date	09/19/2018
	THIS SPACE FOR FEDERA	AL OR	STATE OFFICE USE
certify that the applicant hol		Title C	Petroleum Engineer Carlsbad Field Office

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.