Form 3160-5 (June 2015)'

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT SDAGE

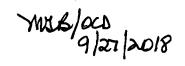
BUREAU OF LAND MANAGEMENT SDAGE

DEPARTMENT OF THE INTERIOR
Expires: January 31, 2018

NMNM120908

Do not use this form for proposals to drill or to register and abandoned well. Use form 3160-3 (APD) for such proposals					NIVINIVITZU9U6	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2 2 6 2018					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other □ CEIVED					8. Well Name and No. WINDWARD FEDERAL 11H	
2. Name of Operator COG PRODUCTION LLC Contact: CATHY SEELYRECEIVED E-Mail: CSEELY@CONCHO.COM					9. API Well No. 30-025-43707-00-S1	
3a. Address 3b. Phone No. (incl 2208 W MAIN STREET Ph: 575-748-15 ARTESIA, NM 88210 Ph: 575-748-15					10. Field and Pool or Exploratory Area WC025G06S253206M-BONE SPRING	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 30 T24S R32E NENE 210FNL 560FEL 32.195061 N Lat, 103.707047 W Lon					LEA COUNTY, NM	
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				· · · · · · · · · · · · · · · · · · ·	
Notice of Intent	□ Acidize	Acidize		☐ Production (Start/Resume)		■ Water Shut-Off
_	☐ Alter Casing ☐ H		Iraulic Fracturing	☐ Reclamation		■ Well Integrity
☐ Subsequent Report	☐ Casing Repair	ing Repair		☐ Recomp	olete	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Change Plans ☐ Plu			arily Abandon	Venting and/or Flari ng
	Convert to Injection Plu		g Back			
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	k will be performed or provide to operations. If the operation resundonment Notices must be file	the Bond No. o ults in a multip	n file with BLM/BIA. le completion or reco	. Required sul mpletion in a	bsequent reports must be t new interval, a Form 3160	filed within 30 days 0-4 must be filed once
COG OPERATING LLC RESF	ECTFULLY REQUEST T	O FLARE A	T THE WINDWAF	RD WEST F	ED CTB.	
FROM 9/10/18 TO 12/9/18.						
# OF WELLS TO FLARE: 3 WINDWARD FEDERAL #11H WINDWARD FEDERAL #10H WINDWARD FEDERAL #12H	: 30-025-43567					
BBLS OIL/DAY: 900						
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #4	34225 verifie	d by the BLM Well	Information	ı System	
Com	For COG P mitted to AFMSS for proce	RODUCTION	LLC, sent to the I	Hobbs	_	
Name(Printed/Typed) CATHY SEELY			Title ENGINEERING TECH			
Signature (Electronic S	ubmission)		Date 09/07/20)18		
	THIS SPACE FO	R FEDERA	AL OR STATE (OFFICE U	SE	
Approved By /s/ Jonathon Shepard Title Petroleum Engineer SEP 3 2018						
Approved By Conditions of approval, if any, are attached			eld Office	Date		
ertify that the applicant holds legal or eque which would entitle the applicant to condu	Office	Milyania in the head popular	THE RESERVE OF THE PERSON OF T			
itle 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a c	crime for any p	erson knowingly and	willfully to ma	ake to any department or a	agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



Additional data for EC transaction #434225 that would not fit on the form

32. Additional remarks, continued

MCF/DAY: 10,000

REASON: UNPLANNED MIDSTREAM CURTAILMENT

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.