# **UNITED STATES**

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

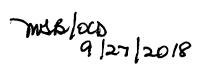
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to represent abandoned well. Use form 3160-3 (APD) for such proposals. ITO DS

6. If Indian, Allottee or Tribe Name

apartuoned well. Ose form 5100-5 (At b) for such proposats.							
SUBMIT IN TRIPLICATE - Other instructions on page 10BBS OC					7. If Unit or CA/Agreen	ment, Name and/or No.	
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Oth	er	CATHY SEEL	SEP 2		8. Well Name and No. AZORES FEDERA	NL 9H	
2. Name of Operator COG PRODUCTION LLC	PECE	9. API Well No. 30-025-43758-00-S1					
3a. Address       3b. Phone No         2208 W MAIN STREET       Ph: 575-74         ARTESIA, NM 88210       Ph: 575-74				IAED	D 10. Field and Pool or Exploratory Area WC025G06S253201M-UPPER BONE S		
4. Location of Well (Footage, Sec., T.			11. County or Parish, S	tate			
Sec 29 T24S R32E SWSW 21 32.181717 N Lat, 103.703735			LEA COUNTY, NM				
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Notice of Intent				ion (Start/Resume)	■ Water Shut-Off	
Cubecquent Penert	Alter Casing		<b>-</b> ,		ation	☐ Well Integrity	
☐ Subsequent Report	□ Casing Repair	_	Construction	☐ Recomp		☑ Other Venting and/or Flari	
☐ Final Abandonment Notice	☐ Change Plans		ınd Abandon		arily Abandon	ng	
	☐ Convert to Injection ☐ Plu		Back	☐ Water Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  COG OPERATING LLC RESPECTFULLY REQUEST TO FLARE AT THE AZORES FEDERAL #9H.  FROM 9/11/18 TO 12/10/18.  # OF WELLS TO FLARE: 2 AZORES FEDERAL #9H: 30-025-43758 AZORES FEDERAL #9H: 30-025-43845  BBLS O!L/DAY: 500 MCF/DAY: 5,000							
Electronic Submission #434231 verified by the BLM Well Information System For COG PRODUCTION LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 09/07/2018 (18PP1809SE)							
Name (Printed/Typed) CATHY SEELY			Title ENGINI	ERING TE	CH		
Signature (Electronic Submission)			Date 09/07/2018				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By  Isl Jonathon Shepard  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any personal sections are false fictitious or fraudulent statements or personations as to any matter we							
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

(Instructions on page 2) \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*



## Additional data for EC transaction #434231 that would not fit on the form

32. Additional remarks, continued

REASON: UNPLANNED MIDSTREAM CURTAILMENT

#### **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

### **Conditions of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

#### **Exceptions:**

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.