Submit I Copy To Appropriate District Office	State of New M Energy, Minerals and Na		Form C-103 Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240	625 N. French Dr., Hobbs, NM 88240		WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210		CONSERVATION DIVISION		30-025-44343 5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	Rio Brazos Rd Aztec NM 87410		STATE STATE		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
87505					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🔲 Other	SEP 26 201	8. Well Number	701H	
2. Name of Operator EOG RESOURCES INC RECE		RECEIV	CORID Number 7377		
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702			10. Pool name or Wi	ldcat P; UPPER WOLFCAMP	
4. Well Location			J		
Unit Letter M	364' feet from the SOU				
Section 32	Township 23S 11. Elevation (Show whether D	Range <u>33E</u> R. RKB. RT. GR. etc.		ounty LEA	
3660' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A					
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB					
CLOSED-LOOP SYSTEM		OTHER: Com	pletion	\square	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
07/01/2018 Rig released					
07/24/2018 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi					
08/11/2018 Begin perf & frac					
08/18/2018 Finish 20 stages perf & frac, 12,780-17,505' 1020 3 1/8" shots, 11,564,847 lbs proppant + 145,483 bbls load fluid					
08/19/2018 Drilled out plugs and clean out wellbore					
08/21/2018 Opened well to flowback					
Date of First Production					
	·····	r			
Spud Date: 05/15/2018	Rig Release I	Date: 07/01	/2018		
l					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
N. See in a					
SIGNATURE THE MOULDING TITLE Regulatory Analyst DATE 09/25/2018					
Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658 For State Use Only					
APPROVED BY Karen Sharp TITLE Staff Mgr DATE 9-27-18					
Conditions of Approval (if any):					