

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Conservation Division 1220 S. St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011												
		1. WELL API NO. <div style="text-align: right; font-weight: bold;">30-025-44343</div>																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <div style="text-align: center; font-weight: bold;">HEMLOCK 32 STATE</div>														
				6. Well Number:  <div style="text-align: center; font-weight: bold;">701H</div>														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator <div style="text-align: center; font-weight: bold;">EOG RESOURCES INC</div>				9. OGRID <div style="text-align: center; font-weight: bold;">7377</div>														
10. Address of Operator <div style="text-align: center; font-weight: bold;">PO BOX 2267 MIDLAND, TEXAS 79702</div>				11. Pool name or Wildcat <div style="text-align: center; font-weight: bold;">WC025 G09 S243310P; UPPER WOLFCAMP</div>														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	M	32	23S	33E		364'	SOUTH	627'	WEST	LEA								
BH:	D	32	23S	33E		100'	NORTH	373'	WEST	LEA								
13. Date Spudded 05/15/2018	14. Date T.D. Reached 06/30/2018	15. Date Rig Released 07/01/2018		16. Date Completed (Ready to Produce) 08/21/2018		17. Elevations (DF and RKB, RT, GR, etc.) 3660' GR												
18. Total Measured Depth of Well MD 17,540'    TVD 12,491'		19. Plug Back Measured Depth MD 17,505'    TVD 12,491'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None												
22. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center;">WOLFCAMP 12,780-17,505'</div>																		
23. <b>CASING RECORD</b> (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/8"		54.5# J-55		1,347'		17 1/2"		1340 SXS CL C/CIRC										
9 5/8"		40# J-55		5,012'		12 1/4"		1420 SXS CL C/CIRC										
7 5/8"		29.7# HCP-110		11,831'		8 3/4"		519 SXS CL C&H/TOC		1400' CBL								
5 1/2"		20# ECP -110		17,529'		6 3/4"		550 CL H ETOC 9412'										
24. <b>LINER RECORD</b>						25. <b>TUBING RECORD</b>												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET										
26. Perforation record (interval, size, and number)  <div style="text-align: center;">12,780-17,505'    3 1/8"    1020 holes</div>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>12,780-17,505'</td> <td>Frac w/11,564,847Lbs proppant;145,483bbls load fld</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12,780-17,505'	Frac w/11,564,847Lbs proppant;145,483bbls load fld				
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28. <b>PRODUCTION</b>																		
Date First Production 08/21/2018		Production Method (Flowing, gas lift, pumping - Size and type pump) <div style="text-align: center; font-weight: bold;">FLOWING</div>				Well Status (Prod. or Shut-in) <div style="text-align: center; font-weight: bold;">PRODUCING</div>												
Date of Test 08/26/2018	Hours Tested 24	Choke Size 91	Prod'n For Test Period	Oil - Bbl 4608	Gas - MCF 9561	Water - Bbl. 4188	Gas - Oil Ratio 2075											
Flow Tubing Press.	Casing Pressure 1028	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 41												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: center; font-weight: bold;">SOLD</div>						30. Test Witnessed By												
31. List Attachments <div style="text-align: center; font-weight: bold;">C-102, C-103, C-104, Directional Survey, As-Completed plat</div>																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude						Longitude		NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature 		Printed Name Kay Maddox		Title Regulatory Analyst			Date 09/25/2018											
E-mail Address kay_maddox@eogresources.com																		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy RUSTLER 1,190'	T. Canyon BRUSHY 7,445'	T. Ojo Alamo	T. Penn A"
T. Salt 1,425'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4,897'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. T/1ST BONE SPRING SAND 10,136'	T. Entrada	
T. Wolfcamp 12,381'	T. T/2ND BONE SPRING SAND 10,729'	T. Wingate	
T. Penn	T. T/3RD BONE SPRING SAND 11,963'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology