District I					;	State of Nev	w Mexico				Form C-104		
1625 N. French I	Dr., Hobb	os, NM 8	88240	E	Minerals &	Natural Report OCD				Revised August 1, 2011			
District II811 S. First St., Artesia, NM 88210 District III1000 Rio Brazos Rd., Aztec, NM 87410 Oil Conservation Division Submit one copy to appropriate District Office													
District III1000	os Rd., A	Aztec, NN	M 87410	Oil	l Conservat	tion Division Submit one copy to appropriate District Office							
District IV				122	20 South St	. Francisto				🗌 AM	IENDED REPORT		
1220 S. St. Franc	is Dr., Sa I.				*	Sallia Pe, N	111 67505		ORIZATIO		TDANS	POPT	
¹ Operator n			-	LSI FU	ALI			inc	² OGRID Num		INANS		
EOG RESOL	NC									7377			
PO BOX 220 MIDLAND,		02							³ Reason for Filing Code/ Effective Date 08/21/2018				
⁴ API Numbe			⁵ Pool	Name					•		ool Code		
30 - 025-4				W(C025 G(09 \$243310	P;UPPER WOLFCAMP			_	98135		
⁷ Property Co 320561	ode				HEN	ИГОСК З				ell Numbe/	701H		
020001	II.	10	¹⁰ Surface Location									70111	
UI or lot no.	Sectio					Feet from the North/South		h	Feet from the	East/West line		County	
м	32 235		33E			364'	SOUTH		627'	WEST		LEA	
	ottom ł	_				Fact from the	North / Com	th East from th		Eact /Mart Har -			
UL or lot no D	32 Sectio	235	• •	nship Range L 33E		100'	e North/South NORTH		Feet from the 373'	East/West line WEST		County LEA	
¹² Lse Code	¹³ F	 Produc	ing	14 (Gas	¹⁵ C-129 Pe	 rmit Number	¹⁶ C	l -129 Effective	Date	¹⁷ C-12	9 Expiration Date	
S	S Met		thod Code		Connection Date								
III. Oil a		LOWIN s Tran	-	ers		l					l		
¹⁸ Transpor		¹⁹ Transporter Name and ²⁰ O/G/W										²⁰ O/G/W	
OGRID 372812		Address EOGRM										OIL	
572012													
151618		ENTERPRISE FIELD SERVICES GAS											
298751												(1) (a) (a) (b) (a) (b) (a) (b) (a) (b) (a) (b) (b) (b) (b) (b) (b) (b) (b) (b) (b	
298731	and a star	REGENCY FIELD SERVICES, LLC GAS										GAS	
36785		DCP MIDSTREAM										GAS	
and and a construction of the first of the second second													
IV. V			Ready I	ion Data	1	²⁴ PBTD		²⁵ Perfora	tions	1	²⁶ DHC, MC		
05/15/2018						17,540′	17,505'		12,780-17	',505'	05'		
²⁷ Hole Size		,		²⁸ Casing & Tubing S		g Size	²⁹ Depth Set		et	t		³⁰ Sacks Cement	
17	7 1/2"				13 3/8"		1347'			1340 SXS CL C/CIRC			
12				9 5/8"		5012'			1420 SXS CL C/CIRC		KS CL C/CIRC		
8				7 5/8"		11,831'			519 SXS C		CL C&H/1400' CBL		
e				5 ½"		17,529′			550 SX		CLC H/ETOC 9412'		
V. Well	Test D		D-!!		33 -	Foot Date	34			- D		36 Con Deserves	
08/21/2018			Delivery Date		³³ Test Date 08/26/2018		³⁴ Test Lengt 24			og. Pre		³⁶ Csg. Pressure 028	
³⁷ Choke S 91	Size		³⁸ Oil 4608		³⁹ Water 4188		⁴⁰ Gas 9561					⁴¹ Test Method	
1		t the rules of the Oil Conservation Division have and that the information given above is true and					l		OIL CONSE	RVATIO	N DIVISION		
complete to t					-	ve is true and				\sim			
Signature: Kuy Muddey							Approved by:	Xa.	in an it	Ra	4 m)		
Printed name:							Title:	Jar Lar	UNCO	<u>y U</u>	42		
Kay Maddo Title:							tay	H/Mg	<u> </u>				
Title: Regulatory Ar						Approval Date		9-27-1	8				
E-mail Addres Kay_Maddox		sources											
Date: 09/2	25/201	.8		one: 2-686-365	58								
									<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>				