1625 N. French Dr., Hobbs, NM 88240

Energy, Minerals & Natural Beauty CD

Revised August 1, 2011

District II811 S. First St., Artesia, NM 88210

District III 1000 F	Rio Brazos	s Rd., Aztec, l	NM 87410	Oil	Conservation	on Divisio	26	2018 Subn	nit one	copy t	to appro	priate District Office	
District IV											_	MENDED REPORT	
1220 S. St. Francis Dr., Santa Fe, NM 87505					1220 South St. Fran RECEIVED Santa Fe, NM 87505					☐ AMENDED REPORT			
1220 S. St. Franc	is Dr., Sai I.				LOWABLE		ГЦС	DITAT	rtani	то 1	TD A NI	CDADT	
¹ Operator na			ESIFU	KALL	OWABLE	AND AU	Inc	² OGRID			IKAN	SPURI	
EOG RESOU	4							- OGRID	Numbe	:r	7277		
PO BOX 2267								7377 3 Reason for Filing Code/ Effective Date					
MIDLAND,)2							08/21/2018				
⁴ API Number ⁵ Pool Name								⁶ Pool Code					
30 – 025-44344 WC02			025 GC	25 G09 S243310P;UPPER WOLFO				2AMP 98135					
⁷ Property Code			HEN	HEMLOCK 32 STATE				⁹ Well Number					
320561									702H				
II. ¹⁰ Surface Location													
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sout	h	Feet from	m the	East/\	Nest lin	e County	
м	32	23S	33E		364'	SOUTH		660'		WEST		LEA	
¹¹ Bo	ottom H	ole Locatio	n		·			·					
UL or lot no	Section	Township	Range	Lot Idn	Feet from the		:h	Feet fro	m the	East/\	Nest lin	e County	
D	32	235	33E		100′	NORTH	•	800'		WEST	•	LEA	
12 Lse Code	¹³ Pı	roducing	14 (Sas	¹⁵ C-129 Perr	nit Number	¹⁶ C	:-129 Effe	ctive D	ate	¹⁷ C-1	129 Expiration Date	
s	nod Code	Connect					İ		•				
		OWING											
III. Oil a		Transport	ers										
¹⁸ Transporter OGRID			¹⁹ Transporter Name and Address									²⁰ O/G/W	
372812					EOGRM							OIL	
OIL OIL													
151618											40000	GAS	
			EN	ENTERPRISE FIELD SERVICES						3.			
298751 REGENCY FIELD SERVICES, LLC							GAS						
36785 DCP MIDSTREAM									GAS				
											, and a second		
IV.		ll Comple		1						•			
²¹ Spud Da		22 Ready			²³ TD	²⁴ PBTD		1	rforatio			²⁶ DHC, MC	
05/16/201		08/2	1/2018		17,526′	17,483			15-17,4	83′			
²⁷ Ho		²⁸ Casing & Tubing Size			²⁹ Depth Set			-	³⁰ Sacks Cement				
17 1/2"			13 3/8"			1373′				1340 SXS CL C/CIRC			
12 1/4"			9 5/8"			5012′				1420 SXS CL C/CIRC			
8 3/4"			7 5/8"			11,875'				670 SXS CL C& H/CIRC			
6 ¾"					17,507′			580 SXS CLC H/ETOC 10,700'					
V. Well	Test Da	ata		<u> </u>	11				L			· · · · · · · · · · · · · · · · · · ·	
31 Date New	32 Gas Deliv	ery Date	33 7	est Date	34 Test Lengt		h ³⁵ Tbg.		. Press	sure	³⁶ Csg. Pressure		
08/21/2018		08/21/	-		/24/2018		24					1981	

J 31 Date New Oil	32 Gas Delivery Date	33 Test Date	34 Test Length	35 Tbg. Pressure	³⁶ Csg. Pressure				
08/21/2018 08/21/2018 08/24/201		08/24/2018	24		1981				
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method				
24	5806	5256	11,438						
been complied with complete to the best	at the rules of the Oil Conser and that the information giv tof my knowledge and belie	en above is true and		CONSERVATION DIVIS	ION				
Signature:	Maddox		Approved by: 1						
Printed name:			Title:	no					
Kay Maddox			Staff IV Cor						
Title:			Approval Date:	100					
Regulatory Analyst			9-	<u> 27-18</u>					
E-mail Address:			-	•					
Kay_Maddox@eogre	esources.com								
Date: 09/25/20	Phone: 432-686-3658								