

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

HOBBS OGD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-041-00076
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG Y Resources, Inc.		6. State Oil & Gas Lease No. V-2096
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Fox C State
4. Well Location Unit Letter G : 2310 feet from the North line and 2310 feet from the East line Section 36 Township 8S Range 36E NMPM Roosevelt County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4055'GR		9. OGRID Number 025575
		10. Pool name or Wildcat Allison; San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	TEMPORARILY ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
CLOSED-LOOP SYSTEM <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Y Resources, Inc. plans to plug and abandon this well as follows:

1. MIRU all safety equipment as needed. POOH with production equipment.
2. Tag TOC at approximately 4740'.
3. Load the hole with plugging mud.
4. Spot a 25 sx Class "C" cement plug from 3975'-4225'. This will place a plug across the 8-5/8" casing shoe and San Andres top.
5. Perforate at 440'.
6. Spot a 125 sx Class "C" inside/outside cement plug from 440' up to surface. This will place a plug across the 13-3/8" casing shoe to surface.
7. Cut off wellhead. Install Dry Hole marker and clean location as per regulated.

Wellbore schematics attached

**See Attached
Conditions of Approval**

VERIFY CMT TO SURFACE ALL STRINGS

SPOT 25 SX @ 2400' (T. SALT)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE September 25, 2018

Type or print name Tina Huerta E-mail address: tina_huerta@eogresources.com PHONE: 575-748-4168

For State Use Only
APPROVED BY: Mark Whitaker TITLE P.E.S.

DATE 09/27/2018

Conditions of Approval (if any):

WELL NAME: Fox C State #1 FIELD:

LOCATION: 2310' FNL & 2310' FEL Sec.36-8S-36E

GL: 4,055' ZERO: KB:

COMMENTS: API No.: 30-041-00076

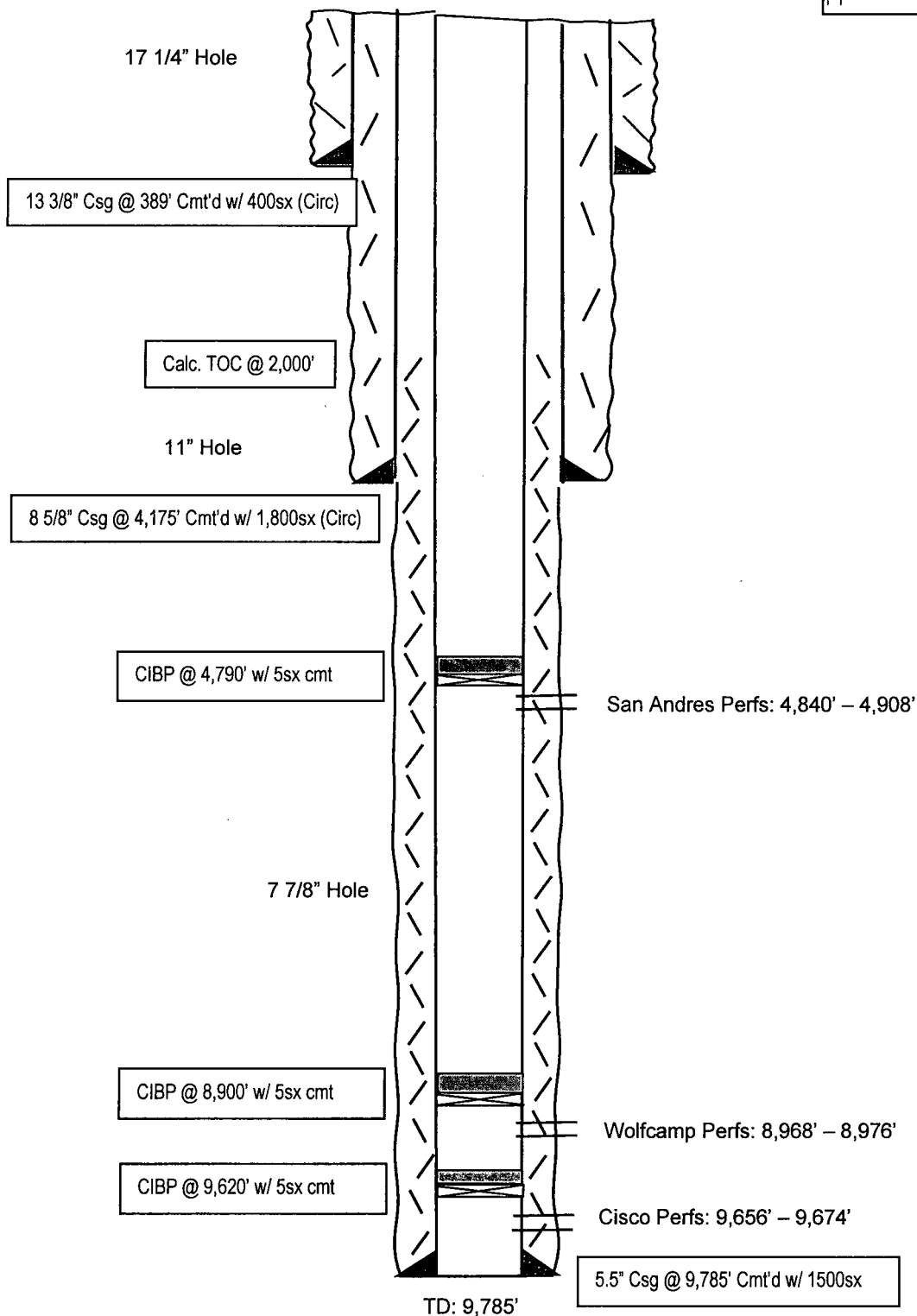
CASING PROGRAM

13 3/8" 48#	389'
8 5/8" 32 & 24#	4,175'
5 1/2" 23 & 20# N-80	9,785'

Before

TOPS

San Andres	4,095'
Glorieta	5,530'
Abo	7,730'
Wolfcamp	8,973'
Cisco	9,654'



Not to Scale

9/24/18

JDE

WELL NAME: Fox C State #1 FIELD:

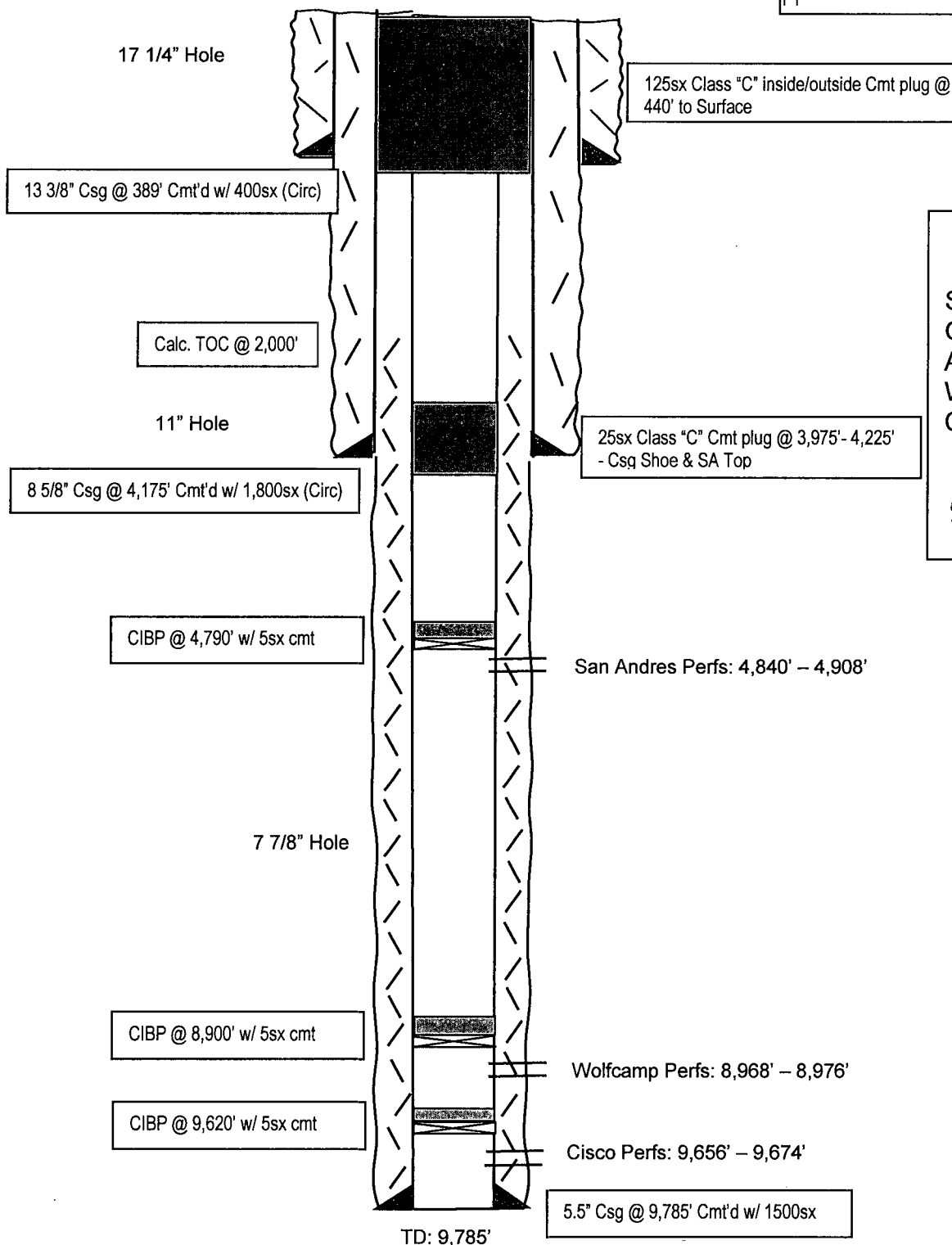
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TOPS

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ANHY 2250' (est.)
B.SALT 2700' (est.)

Not to Scale

9/24/18

JDE

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.