Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

OCD Hobbs

| • | FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 | Z |
|---|---|---|
| • | 5. Lease Serial No. NMNM97164 | |
| | 6. If Indian, Allottee or Tribe Name | |
| | 7. If Unit or CA/Agreement, Name and/or No. | |
| | 8. Well Name and No. FEDERAL 24 06 | |
| | 9. API Well No. 30-025-34200-00-C1 | |
| | Field and Pool or Exploratory Area MultipleSee Attached | |
| | 11 County or Parish State | |

| abandoned wel | l. Use form 3160-3 (APL | orni or to re-edger and) for such proposals. | 6. If Indian, Allottee | or Tribe Name | | |
|--|------------------------------------|--|----------------------------------|---|--|--|
| SUBMIT IN 1 | RIPLICATE - Other inst | ructions on page 2 | 7. If Unit or CA/Agree | eement, Name and/or No. | | |
| 1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Oth | 8. Well Name and No | 8. Well Name and No. FEDERAL 24 06 | | | | |
| Name of Operator CHEVRON USA INCORPORA | Contact: ATED E-Mail: NGLANN@ | NICK GLANN CHEVRON.COM | 9. API Well No. 30-025-34200- | 00-C1 | | |
| 3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706 | | 3b. Phone No. (include area code) Ph: 661-599-5062 | | Field and Pool or Exploratory Area MultipleSee Attached | | |
| 4. Location of Well (Footage, Sec., T. | , R., M., or Survey Description) | | 11. County or Parish, | State | | |
| Sec 24 T20S R38E NESE 1980FSL 660FEL LEA COUNTY, NM | | | | | | |
| 12. CHECK THE AP | PROPRIATE BOX(ES) | TO INDICATE NATURE OF | F NOTICE, REPORT, OR OT | HER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | | |
| ☐ Notice of Intent | ☐ Acidize | □ Deepen | Production (Start/Resume) | ■ Water Shut-Off | | |
| Notice of Intent | ☐ Alter Casing | ☐ Hydraulic Fracturing | Reclamation | ■ Well Integrity | | |
| sequent Report | □ Casing Repair | ☐ New Construction | ▶ □ Recomplete | □ Other | | |
| ☐ Final Abandonment Notice | ☐ Change Plans | al Aligand Abandon | Temporarily Abandon | | | |
| | Convert to Injection | ☐ Plug Back | ☐ Water Disposal | | | |
| 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. | | | | | | |
| 9 5/8" 36# @ 1640' w/ TOC su | rface: 7" 23# @ 7950' w/ | TOC surface: DV Tool @ 500 |)O' 550 | | | |

RECLAMATION PROCEDURE **ATTACHED**

Chevron has successfully abandoned this well as per the following timeline: 08/23/2018: MIRU.

08/24/2018: Pulled and laid down rods. NU BOPE.
08/27/2018: Tagged CIBP @7500'. Pat McKelvey(BLM) waived witness of tag and cmt. Spot 200 SKS Class C 1.32 yld 14.8 ppg F/ 7500' T/ 6500'.
08/28/2018: Tag TOC @ 6571'. Pat McKelvey(BLM) waived witness on tags and cmt. Spot 200 SKS Class C 1.32 yld 14.8 ppg F/ 6571' T/ 5500'. Tag TOC @ 5865'. Spot 175 SKS Class C 1.32 yld 14.8 ppg F/ 5865' T/ 4900'.

08/29/2018: Tag TOC @ 5420'. Pat McKelvey(BLM) waived witness on tags and cement. Pressure test CSG- test failed. Spot 102 SKS Class C 1.32 yld 14.8 ppg F/ 5420' T/ 4900'. WOC and tag TOC @4890'.

RECLAMATIO DUE 3-4-19'

| 14. I hereby certify that the | ne foregoing is true and correct. Electronic Submission #434690 verifie For CHEVRON USA INCORP Committed to AFMSS for processing by DEBO | DRĂTE | D, sent to | the H | obbs | 5SE) | | |
|---|--|----------|---------------------------|---------|----------------|--------------|---------|------------|
| Name (Printed/Typed) | NICK GLANN | Title | P&A EN | IGINE | ER | | | |
| Signature | (Electronic Submission) | Date | 09/11/2 | | 3523511 5111 | ייין ער כ | חקו | |
| | THIS SPACE FOR FEDERA | L OR | STATE | ФНБU | SEIUSEU FUI | 1 ILLUC | עאוי | |
| Approved By | | Title | | | CE D 10 | 20 19 | D | ite |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office | ; | | McKinney | ME | | |
| Title 18 U.S.C. Section 100 States any false, fictitious | and Title 43 U.S.C. Section 1212, make it a crime for any peor fraudulent statements or representations as to any matter w | rson kno | wingly and urisdiction | willful | CARLSBADTEL | DUFFICE E | ency of | the United |

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #434690 that would not fit on the form

10. Field and Pool, continued

DRINKARD WARREN

32. Additional remarks, continued

Pressure test CSG 500 PSI for 10 minutes- good. M/P 40 BBLs MLF T/ 3600'. Spot 140 SKS Class C 1.32 yld 14.8 ppg F/ 4367' T/.3626'.

08/30/2018: M/P 20 BBLs MLF to 3203'. Spot 75 SKS Class C 1.32 yld 14.8 ppg F/ 3203' T/2810'. Pat McKelvey(BLM) waived witness of tag and cmt. WQC and tagged TOC @ 2880'. Spot 25 SKS Class C 1.32 yld 14.8 ppg F/ 2880' T/ 2731'.

08/31/2018: Tagged TQC @ 2775' and witnessed by Pat McKelvey(BLM) and waived witness on cmt job. M/P 42.7 BBLS MLF F/ 2775' T/ 1690'. Spot 50 SKS Class C 1.32 yld 14.8 ppg F/ 1690' T/ 1392'.

08/31/2018: Tagged TQC @ 1458'. Pat McKelvey(BLM) waived witness tag. M/P 42 BBLs MLF F/1458' T/ 400'. Spot 5 SKS Class C 1.32 yld 14.8 ppg F/ 1690'. Verified cement to surface.

Form 3160-5 (August 2007)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| FORM A | PPRO | VEL |
|-------------|-------|------|
| OMB No. | 1004 | -013 |
| Everience I | J. 21 | 201 |

5. Lease Serial No. NMNM97164

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

| abandoned well. | Use Form 3160-3 (A | PD) for suc | h proposals | . | | | | |
|---|---|--|---|--|--|--|---|--|
| SUBMIT IN TRIPLICATE – Other instructions on page 2. | | | | | 7. If Unit of CA/Agreement, Name and/or No. | | | |
| 1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other | | | | | 8. Well Name and No. Federal 24 06 | | | |
| 2. Name of Operator CHEVRON USA INC | | | 9. API Well No. 30-025-34200-00-C1 | | | | | |
| | | | (include area cod | e) | 10. Field and Pool or E Drinkard, Warren | xplor | atory Area | |
| 4. Location of Well (Footage, Sec., T., Sec 24 T20S R38E NESE 1980FSL 660FEL | R.,M., or Survey Description |) | | 11. Country or Parish, State Lea County, NM | | | | |
| 12. CHEC | K THE APPROPRIATE BO | X(ES) TO INDI | CATE NATURE | OF NOTIO | CE, REPORT OR OTHE | ER D/ | ATA | |
| TYPE OF SUBMISSION | | | TYI | E OF ACT | ION | | | |
| Notice of Intent | Acidize Alter Casing | Deepe | en are Treat | = | uction (Start/Resume) | | Water Shut-Off Well Integrity | |
| Subsequent Report | Casing Repair | | Construction | | omplete | | Other | |
| Final Abandonment Notice | Change Plans Convert to Injection | Plug a | nd Abandon Back | | porarily Abandon er Disposal | | | |
| following completion of the involve testing has been completed. Final determined that the site is ready for 9 5/8" 36# @ 1640' w/ TOC surface. Chevron has successfully abandone 08/23/2018: MIRU. 08/24/2018: Pulled and laid down ro 08/27/2018: Tagged CIBP @7500'. 08/28/2018: Tag TOC @ 6571'. Pat 5865'. Spot 175 SKS Class C 1.32 y 08/29/2018: Tag TOC @ 5420'. Pat ppg F/ 5420' T/ 4900'. WOC and tagyld 14.8 ppg F/ 4367' T/ 3626'. 08/30/2018: M/P 20 BBLs MLF to 3/2 and tagged TOC @ 2880'. Spot 25 08/31/2018: Tagged TOC @ 2775' SKS Class C 1.32 yld 14.8 ppg F/ 109/04/2018: Tagged TOC @ 1458'. 400' T/ surface. ND BOPE. RDMO. | Abandonment Notices must r final inspection.) ; 7" 23# @ 7950' w/ TOC and this well as per the followed this well as per this well as per this well as the followed this well as per the | be filed only after surface; DV To owing timeline: ed witness of ta vitness on tags 200'. vitness on tags 25 500 PC 1.32 yld 14.8 B ppg F/ 2880' TKelvey(BLM) ared witness tag. e. | er all requirements of @ 5000' g and cmt. Spot 2 and cement. Pr 'SI for 10 minute ppg F/ 3203' T/5 T/ 2731'. nd waived witne | t 200 SKS 200 SKS Cossure tes es-good. N 2810'. Pat | Class C 1.32 yld 14.8 plass C 1.32 yld 14.8 plass C 1.32 yld 14.8 plass C 1.35 yld 14.8 plass C BBLs MLF T/3 McKelvey(BLM) waivijob. M/P 42.7 BBLS M | 3 ppg ppg F/ ot 103 3600'. ed with | F/ 7500' T/ 6500'. / 6571' T/ 5500'. Tag TOC @ 2 SKS Class C 1.32 yld 14.8. Spot 140 SKS Class C 1.32 tness of tag and cmt. WOC | |
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) | | | DOA Suring (During Manager) | | | | | |
| Nick Glann | | | Title P&A Engineer/Project Manager | | | | | |
| Signature Nick Glann | Date 09/11/2018 | | | | | | | |
| | THIS SPACE | FOR FEDE | RAL OR ST | ATE OF | FICE USE | | | |
| Approved by | Title | • | Date | | | | | |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certiful that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | | | fy | | | | |
| Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements of repre | | | | d willfully t | o make to any departmen | t or ag | gency of the United States any false | |