

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM97164

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CHEVRON USA INCORPORATED

Contact: NICK GLANN

E-Mail: NGLANN@CHEVRON.COM

3a. Address

6301 DEAUVILLE BLVD
MIDLAND, TX 79706

3b. Phone No. (include area code)

Ph: 661-599-5062

8. Well Name and No.
FEDERAL 24 06

9. API Well No.

30-025-34200-00-C1

10. Field and Pool or Exploratory Area
Multiple--See Attached

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 24 T20S R38E NESE 1980 FSL 660FEL

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Final Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

9 5/8" 36# @ 1640' w/ TOC surface; 7" 23# @ 7950' w/ TOC surface; DV Tool @ 5000'

Chevron has successfully abandoned this well as per the following timeline:

08/23/2018: MIRU.

08/24/2018: Pulled and laid down rods. NU BOPE.

08/27/2018: Tagged CIBP @ 7500'. Pat McKelvey(BLM) waived witness of tag and cmt. Spot 200 SKS Class C 1.32 yld 14.8 ppg F/ 7500' T/ 6500'.

08/28/2018: Tag TOC @ 6571'. Pat McKelvey(BLM) waived witness on tags and cmt. Spot 200 SKS Class C 1.32 yld 14.8 ppg F/ 6571' T/ 5500'. Tag TOC @ 5865'. Spot 175 SKS Class C 1.32 yld 14.8 ppg F/ 5865' T/ 4900'.

08/29/2018: Tag TOC @ 5420'. Pat McKelvey(BLM) waived witness on tags and cement. Pressure test CSG- test failed. Spot 102 SKS Class C 1.32 yld 14.8 ppg F/ 5420' T/ 4900'. WOC and tag TOC @ 4890'.

RECLAMATION PROCEDURE
ATTACHED

RECLAMATIO
DUE 3-4-'19'

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #434690 verified by the BLM Well Information System

For CHEVRON USA INCORPORATED, sent to the Hobbs

Committed to AFMSS for processing by DEBORAH MCKINNEY on 09/12/2018 (18JA0045SE)

Name (Printed/Typed) NICK GLANN

Title P&A ENGINEER

Signature (Electronic Submission)

Date 09/11/2018

THIS SPACE FOR FEDERAL OR STATE

RECEIVED FOR RECORD

Approved By

Title

SEP 12 2018

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

McKinney ME

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

FOR RECORD ONLY
NMCD 09/27/18

Additional data for EC transaction #434690 that would not fit on the form

10. Field and Pool, continued

DRINKARD
WARREN

32. Additional remarks, continued

Pressure test CSG 500 PSI for 10 minutes- good. M/P 40 BBLs MLF T/ 3600'. Spot 140 SKS Class C 1.32 yld 14.8 ppg F/ 4367' T/ 3626'.

08/30/2018: M/P 20 BBLs MLF to 3203'. Spot 75 SKS Class C 1.32 yld 14.8 ppg F/ 3203' T/ 2810'. Pat McKelvey(BLM) waived witness of tag and cmt. WQC and tagged TOC @ 2880'. Spot 25 SKS Class C 1.32 yld 14.8 ppg F/ 2880' T/ 2731'.

08/31/2018: Tagged TOC @ 2775' and witnessed by Pat McKelvey(BLM) and waived witness on cmt job. M/P 42.7 BBLs MLF F/ 2775' T/ 1690'. Spot 50 SKS Class C 1.32 yld 14.8 ppg F/ 1690' T/ 1392'.

09/03/2018: Tagged TOC @ 1458'. Pat McKelvey(BLM) waived witness tag. M/P 42 BBLs MLF F/ 1458' T/ 400'. Spot 75 SKS Class C 1.32 yld 14.8 ppg F/ 400' T/ surface. ND BOPE. RDMO. Verified cement to surface.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM97164

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
CHEVRON USA INC

3a. Address
6301 DEAVILLE BLVD. RM. N4707
MIDLAND, TX 79706

3b. Phone No. (include area code)
432-687-7786

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 24 T20S R38E NESE 1980FSL 660FEL

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Federal 24 06

9. API Well No.
30-025-34200-00-C1

10. Field and Pool or Exploratory Area
Drinkard, Warren

11. Country or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9 5/8" 36# @ 1640' w/ TOC surface; 7" 23# @ 7950' w/ TOC surface; DV Tool @ 5000'

Chevron has successfully abandoned this well as per the following timeline:

08/23/2018: MIRU.

08/24/2018: Pulled and laid down rods. NU BOPE.

08/27/2018: Tagged CIBP @7500'. Pat McKelvey(BLM) waived witness of tag and cmt. Spot 200 SKS Class C 1.32 yld 14.8 ppg F/ 7500' T/ 6500'.

08/28/2018: Tag TOC @ 6571'. Pat McKelvey(BLM) waived witness on tags and cmt. Spot 200 SKS Class C 1.32 yld 14.8 ppg F/ 6571' T/ 5500'. Tag TOC @ 5865'. Spot 175 SKS Class C 1.32 yld 14.8 ppg F/ 5865' T/ 4900'.

08/29/2018: Tag TOC @ 5420'. Pat McKelvey(BLM) waived witness on tags and cement. Pressure test CSG- test failed. Spot 102 SKS Class C 1.32 yld 14.8 ppg F/ 5420' T/ 4900'. WOC and tag TOC @4890'. Pressure test CSG 500 PSI for 10 minutes- good. M/P 40 BBLs MLF T/ 3600'. Spot 140 SKS Class C 1.32 yld 14.8 ppg F/ 4367' T/ 3626'.

08/30/2018: M/P 20 BBLs MLF to 3203'. Spot 75 SKS Class C 1.32 yld 14.8 ppg F/ 3203' T/2810'. Pat McKelvey(BLM) waived witness of tag and cmt. WOC and tagged TOC @ 2880'. Spot 25 SKS Class C 1.32 yld 14.8 ppg F/ 2880' T/ 2731'.

08/31/2018: Tagged TOC @ 2775' and witnessed by Pat McKelvey(BLM) and waived witness on cmt job. M/P 42.7 BBLs MLF F/ 2775' T/ 1690'. Spot 50 SKS Class C 1.32 yld 14.8 ppg F/ 1690' T/ 1392'.

09/04/2018: Tagged TOC @ 1458'. Pat McKelvey(BLM) waived witness tag. M/P 42 BBLs MLF F/1458' T/ 400'. Spot 75 SKS Class C 1.32 yld 14.8 ppg F/ 400' T/ surface. ND BOPE. RDMO. Verified cement to surface.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Nick Glann

Title P&A Engineer/Project Manager

Signature

Nick Glann

Date 09/11/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)