UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT APICON FINANCIAL PROPERTY APICONO PROPER

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

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SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well				3. Well Name and No. STREETCAR 15 FED 501H				
2. Name of Operator EOG RESOURCES INCORPO	OX REC	9. API Well No. 30-025-44536-00-X1						
3a. Address	o. (include area code) 86-3658			and Pool or Exploratory Area HILLS-WOLFCAMP, WEST (GAS				
MIDLAND, TX 79702								
4. Location of Well (Footage, Sec., T Sec 15 T25S R33E SESE 249 32.123981 N Lat, 103.552818			11. County or Parish, State LEA COUNTY, NM					
12. CHECK THE AR	PPROPRIATE BOX(ES)	TO INDICA	ATE NATURE O	F NOTICE,	REPOR	r, or oth	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent Subsequent Report	☐ Acidize ☐ Alter Casing		draulic Fracturing	ulic Fracturing		Resume)	□ Water Shut-Off □ Well Integrity	
☐ Final Abandonment Notice	□ Casing Repair□ Change Plans	_	w Construction ag and Abandon	☐ Recomp	complete mporarily Abandon		☑ Other Production Start-up	
_ Times requirements require	Convert to Injection		g Back					
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 06/25/2018 RIG RELEASED 06/30/2018 MIRU PREP TO FRAC, TEST VOID 5000 PSI,SEALS & FLANGES TO 8500 PSI 08/02/2018 BEGIN PERF & FRAC 08/10/2018 FINISH 21 STAGES PERF & FRAC 10,910-15,581', 1024 3 1/8" SHOTS FRAC W/12,116,880 LBS PROPPANT, 192,505 BBLS LOAD FLUID 08/14/2018 DRILLED OUT PLUGS AND CLEAN OUT WELLBORE 08/14/2018 OPENED WELL TO FLOWBACK DATE OF FIRST PRODUCTION								
Electronic Submission #435921 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 09/19/2018 (18PP1914SE) Name (Printed/Typed) KAY MADDOX Title REGULATORY ANALYST								
7, 1011		<u> </u>			·····			
Signature (Electronic S	Date 09/19/2018							
	THIS SPACE FO							
Approved By			ACCEPTED	FUR REI	טאטי	l	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject least which would entitle the applicant to conduct operations thereon.			Office SEP 2			/s/ Jonathon Shepard		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any to any matter	person knowingly and within its jurisdiction BUREAU OF LA	NO MANAGE	MENT	lepartment or a	agency of the United	
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