Submit 1 Copy To Appropriate District Office	fice State of New Mickey			Form C-103 Revised August 1, 2011		
District 1 - (575) 393-6161  1625 N. French Dr., Hobbs, NM 88240  District II - (575) 748-1283 LOBBS  OIL CONSERVATION DIVISION			WELL API NO. 30-025-42593			
			5. Indicate Type of Lease STATE FEE			
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 8321P 2 7 2018 1220 South St. Francis Dr. Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Ga			
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or	I Init Agreen	ant Nama	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			South Hobbs (G/SA) Unit			
Type of Well: Oil Well ☐ Gas Well ☒ Other: Injector      Name of Operator			8. Well Number: 252  9. OGRID Number: 157984			
Occidental Permian Ltd.						
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323			10. Pool name or	Wildcat Hol	obs (G/SA)	
4. Well Location						
Unit LetterL:2400feet from theSouth line and681feet from theWestline  Section 4 Township 19S Range 38E NMPM Lea County						
1	1. Elevation (Show whether DR,			LCu	County	
	625.4' (KB)		32.9.32			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT PERFORM REMEDIAL WORK DEPORT PLUG AND ABANDON DEPORT REMEDIAL WORK DEPORT ALTI				PORT OF ALTERING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRII			LLING OPNS.	P AND A		
PULL OR ALTER CASING    DOWNHOLE COMMINGLE	IULTIPLE COMPL	CASING/CEMENT	rJOB 🔲			
OTHER:		OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
1. RUPU, POOH injection tubing and	packer	During this o	rocedure we pla	an to use		
2. Set CIBP at 5370' 3. Dump bail 8' cement on CIBP the close			d-loop system with a steel			
4. RIH with injection tubing and packer, set packer at 5040', circulate tank and ha			ul contents to th	e required	packer	
fluid. 5. Turn well to injection disposal pe		ODC Rule 19.1	.5.17			
Condition of Approval: notify						
OCD Hobbs office 24 hours						
prior of running MIT Test & Chart						
Saud Dates	Die Polyage Date			_		
Spud Date:	Rig Release Date					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE TITLE Production Engineer DATE 09/27/2018						
Type or print name Jake Perry E-mail address: Jake Perry@oxy.com PHONE: 713-215-7546  For State Use Only						
APPROVED BY: Maley Show Mittle 40/I DATE 10/1/2018						
Conditions of Approval (if any):						