Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 . WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION		30-025-12269
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	<sup>10</sup> Santa Fe, NM 87505		STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	•		6. State Oil & Gas Lease No. 313857
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			WEST DOLLARHIDE QUEEN SANDS UNIT
PROPOSALS.)   1. Type of Well: Oil Well   Gas Well   Other INJECTION			8. Well Number 13
2. Name of Operator RAM ENERGY LLC			9. OGRID Number 309777
3. Address of Operator			10. Pool name or Wildcat
2100 S UTICA AVE., SUITE 175, TULSA, OK 74114			18810
4. Well Location Unit Letter K . 2310 fact from the W line and 1650 fact from the N line			
Unit Letter K		line and <u></u>	
Section 30	Township 24S Ra	nge <u>38E</u>	NMPM County LEA
	3120 KB	KKD, KI, GK, elc.,	
	···		[1996] S. J. S. C. Carlo and M. M. M. M. Market, M. S. C. S. M. Market, M. S. S. L. C. S. S. M. M. M. M. M. S.
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT			
DOWNHOLE COMMINGLE		CASING/CEMEN	ТЈОВ Ц
CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
MIDII well corrigo unit. Hold sofety meeting. Circulate drilling mud from total donth to surface through tubing often relacting			
MIRU well service unit. Hold safety meeting. Circulate drilling mud from total depth to surface through tubing after releasing packer. Pull tubing and packer. Production casing string from total depth of 3980' to surface with 700 sx cement and			
circulation to surface. Wellbore diagram is attached. RU electric wireline unit. RIH with 4-1/2" CIBP and set at 3500'. Dump 2			
sx cement on top of CIBP. RD EWL truck. Run in casing with one joint tubing. Circulate cement in 4-1/2" from 30' to surface.			
Cut both strings of casing 4' to 5' below ground level and weld well number and date on top of the plate.			
			T EN F Elugs
			ficienciatics
			DENIED Insufficient plugs Insufficient plugs No schematics my
<b></b>			
Spud Date:	Rig Release Da	te:	
<b>,</b>			
I hereby certify that the information	above is true and complete to the be	st of my knowledge	e and belief.
	$^{\prime}\mathcal{D}$ OPER	ATIONS MAN	AGER IN 2-10
SIGNATURE			
Type or print name MATTHEW PATTERSON E-mail address: MPATTERSON@RAMENERGY.NET PHONE: 918-947-6301			
For State Use Only			
			ial stand
APPROVED BY:	ENIEDE		DATE 0 03 2018
Conditions of Approval (if any)			

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