

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-02504074 ✓
1. Type of Well: Oil Well Gas Well X Other Water Injection well ✓		5. Indicate Type of Lease STATE FEE X ✓
2. Name of Operator Rhombus Operating Co., Ltd.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 627, Littleton, CO 80160-0627		7. Lease Name or Unit Agreement Name Northwest Eumont Unit ✓
4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>26</u> Township <u>19S</u> Range <u>36E</u> NMPM County <u>LEA</u> ✓		8. Well Number <u>139</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 3704'		9. OGRID Number <u>19111</u> ✓
		10. Pool name or Wildcat Eumont; Yates-7 Rvrs-Queen (Oil) ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Surface casing: 10 3/4", 32.75# @ 212', 225 sx, Intermediate csg: 7 5/8", 26.4#, 425 sx 1331'  
Production casing: 5 1/2", 17# @ 3790', 425 sx  
OH 3790-3950' CIBP @ 3,690' w/ 25 sx cmt on top

See Attached  
Conditions of Approval

- MIRU. ND WH. NU BOP.
- RIH w/ 2-3/8" workstring & tag PBTD. Circ hole w/ brine and salt gel. Pressure test csg.
- POOH w/ tbg to 2610' (base of salt) & spot 25 sx CL C cmt.
- POOH w/ tbg to 1389' & spot 25 sx CL C cmt. WOC & TAG
- POOH & LD tbg. RIH w/ Baker AD-1 tension pkr and set at 60'. RIH w/ perf gun and tag cement plug. (TOC has to be no deeper than 1289'). 262'
- Perf sqz holes at 100' EIR & circ out 7-5/8". ND BOP & NU WH. Circ 40 sx cmt from 100' to surface. (10 3/4" shoe) 262'
- Cut off wellhead & install dry hole marker. Cut off anchors & level location.

VERIFY CMT TO SURFACE

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE Pres. Of General Partner \_\_\_\_\_ DATE \_\_\_\_\_

Type or print name Gregory D. Cielinski E-mail address: rhombusenergy@gmail.com PHONE: (432-683-8873)

For State Use Only

APPROVED BY: Mark Whitaker TITLE P.E.S. DATE 10/03/2018

Conditions of Approval (if any):

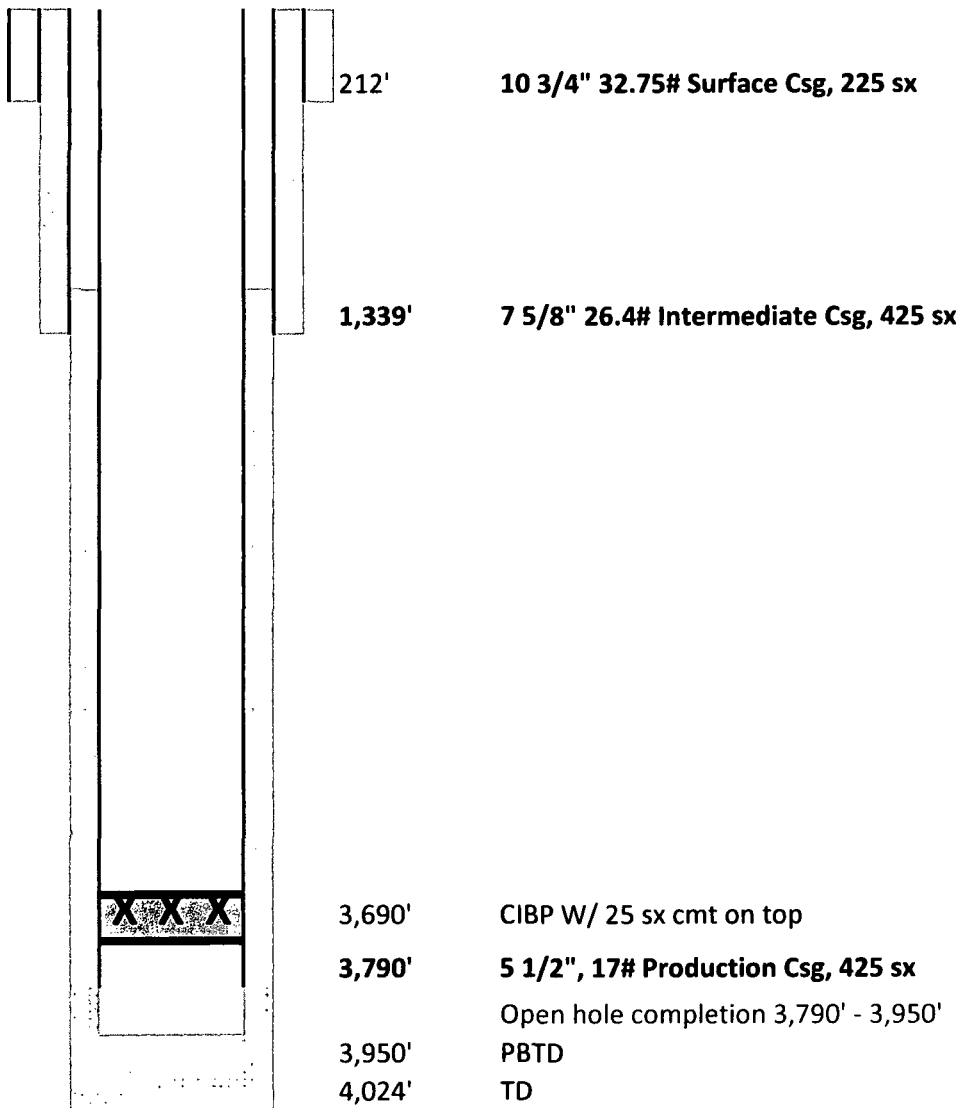
#### GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.

Rhombus Operating Co.  
Northwest Eumont Unit #139  
API # 30-025-04074

T-19-S, R-36-E, Sec 26, Unit E  
KB 3721', GL 3704'

## Current Conditions



Rhombus Operating Co.  
Northwest Eumont Unit #139  
API # 30-025-04074

T-19-S, R-36-E, Sec 26, Unit E  
KB 3721', GL 3704'

## Proposed Conditions

