<u>Distr</u> 811 S Distr	N. French ict II S. First St. ict III	h Dr., Hobbs, NM 88240 A Artesia, NM 88210 Sos Road, Aztec, NM 87410 State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Form C-129 Revised August 1, 2011 Submit one copy to appropriate District Office
Distr	<u>ict IV</u> S. St. Fra	incis Dr., Santa Fe, NM 87505 NF (For Division Use Only)
	Æ	APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) EVED
	А.	Applicant <u>Chevron USA, Inc.</u> ,
		whose address is 6301 Deauville Blvd, Midland, TX 79706
		hereby requests an exception to Rule 19.15.18.12 for7days or until
		October 15 , Yr 2018, for the following described tank battery (or LACT):
		Name of Lease <u>Fristoe, C.C. B &amp; B</u> Name of Pool <u>Justis Blinebry</u>
		Location of Battery: Unit Letter <u>NW ¼ of NE ¼</u> Section <u>35</u> Township <u>24-S</u> Range <u>37E</u>
		Number of wells producing into battery <u>24 (See Attached)</u>
	B.	Based upon oil production of <u>80</u> barrels per day, the estimated * volume
		of gas to be flared is <u>4340</u> MCF; Value <u>620 MCF</u> per day.
	C.	Name and location of nearest gas gathering facility:
		Third Party (Targa Booster Plant)
···	D.	Distance <u>N/A</u> Estimated cost of connection <u>N/A</u>
	E.	This exception is requested for the following reasons: <u>Third Party (Targa and Kinder Morgan)</u> Shut-in
		25-34009
	ERATC	OR OIL CONSERVATION DIVISION
I her Divi	eby certi sion have	ify that the rules and regulations of the Oil Conservation e been complied with and that the information given above omplete to the best of my knowledge and belief.
Sig	nature (	Ciriddhonne Munico
	nted Nar Title	Ime <u>Cindy Herrera-Murillo</u> <u>Cindy Herrera-Murillo</u> <u>Cindy Herrera-Murillo</u> <u>Cindy Herrera-Murillo</u> <u>Cindy Herrera-Murillo</u>
E-n	nail	

Date 10/04/2018 Telephone No. 575-263-0431

Address <u>eeof@chevron.com</u>

\* Gas-Oil ratio test may be required to verify estimated gas volume.

## Current Well Information

Area	ANDREWS FOT		
Sub Area	DOLLARHIDE PT		
Operator Route	4013003 - DHU ROUTE 3		
<b>Collection Point</b>	FRSTOE B NCT2 18		
WELL NAME	API 14	PRA WELL NO	
FRIST B NCT 2-18	30025335430001	42905401	
FRIDI DINGI 2-18	30023335430001	42905401	

Area	ANDREWS FOT DOLLARHIDE PT 4013003 - DHU ROUTE 3 FRSTOE B GAS		
Sub Area			
Operator Route			
Collection Point			
WELL NAME	API 14	PRA WELL NO	
FRIST B NCT 1-03	30025340090099	42909599	
FRIST B NCT 2-08	30025209280003	42832203	
FRIST B NCT 2-12	30025220320002	42840602	
FRIST B NCT 2-15	30025331450099	42900599	
FRIST B NCT 2-16	30025332350099	42901099	
FRIST B NCT 2-17	30025333830003	42903303	
FRIST B NCT 2-19	30025337440099	42907299	
FRIST B NCT 2-20	30025338040099	42908499	
FRIST B NCT 2-21	30025340100099	42909699	
FRIST B NCT 2-22	30025340540099	42910199	
FRIST B NCT 2-23	30025342610101	44657701	
FRIST B NCT 2-25	30025348210099	42911799	
FRIST B NCT 2-26	30025352390002	44784202	
FRIST B NCT 2-27	30025355890001	44800501	
FRIST B NCT 2-28	30025359830001	60025201	
FRIST B NCT 2-29	30025359840001	44853901	
FRIST B NCT 2-30	30025389530001	61005501	
FRIST B NCT 2-4	30025113690001	42806201	
FRIST B NCT2-14G	30025234660002	42842002	

Area	ANDREWS FOT		
Sub Area	DOLLARHIDE PT 4013003 - DHU ROUTE 3 FRSTOE A GAS		
Operator Route			
Collection Point			
WELL NAME	API 14	PRA WELL NO	
FRIST A NCT 1-01	30025113680001	42806101	
FRIST A NCT 1-12	30025333820099	42903299	
FRIST A NCT 1-13	30025340530101	44608101	