District I
1625 N. French Dr., Hobbs, National BBS OCD Energy Minerals and Natural Resources
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87605
District IV
1220 S. St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

1220 S. St. Francis Dr., Santa Fe, NM 87505 EIVED

NFO Permit No. \_\_\_\_

(For Division Use Only)

# **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

				<del></del>			
Α.	Applicant: ]	Breitburn Operatin	g, LP				
	whose address is	e address is <u>1111 Bagby Street, Suite 1600, Houston, TX 77002</u>					
	hereby requests an exception to Rule 19.15.18.12 for <u>7 days (October 8 through October 14, 20</u> for the following described tank battery (or LACT):						
	Name of Lease Encore M State			Name of Pool <u>Blinebry Oil and Gas (Oil)</u> , <u>Drinkard</u> , <u>Tubb Oil and Gas (Oil)</u> , <u>Wantz Abo</u>			
	Location of Batte	ery: No. 1 Unit L No. 2 Unit L		Section <u>19</u> Section <u>20</u>	Township <u>22S</u> Township <u>22S</u>	Range <u>37E</u> Range <u>37E</u>	
	Number of wells producing into battery 17 (see attached).						
В.	Based upon oil production of 470 barrels per day, the estimated * volume 30 275-38						
	of gas to be flare	d is <u>17,200 MCF</u> ;	Value	e per day <u>\$6923 (</u>	\$3.22 per MCF).		
C.	Name and location of nearest gas gathering facility:						
Targa – Versado Gas Processors, LLC - Eunice Gas Plant							
D.	Distance Approximately 8 Miles Estimated cost of connection Connected						
E.	This exception is requested for the following reasons: <u>Force Majeure</u> ; <u>Targa – Versado Gas Processors</u> , <u>LLC - Eunice Gas Plant will be offline for the duration of the exception request (October 8, through October 14, 2018).</u>						
OPERATOR			T T	OIL CONSERV	ATION DIVISION		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Approved Until 10/19/18			
Signature Japon Tromas				By J	Much		
Printed Name					Petroleum Engi	neer	
& Title <u>Jason Thomas, EH&amp;S Supervisor</u> E-mail Address Jason.thomas@breitburn.com					104/18	<del></del>	
E-mail Addres	ss <u>Jason.thomas@</u>	breitburn.com	'		1-1-110		
Date 10/4/18	Teler	phone No. (903) 291	-6513				

Gas-Oil ratio test may be required to verify estimated gas volume.

## **Breitburn Operating LP Encore M State Wells**

30-025-38961

30-025-39541

#### Tank Battery No. 1

Encore M State No. 001

Well Name Location API#

T22S, R37E (UL A)

DHC-HOB-0295 Pools:

Blinebry Oil and Gas (Oil) (6660) Drinkard (19190)

G-19-22S-37E

Encore M State No. 002 DHC-HOB-0363

Pools: Blinebry Oil and Gas (Oil) (6660)

Drinkard 19190)

Encore M State No. 003 C-19-22S-37# 30-025-39751

DHC-4702

Blinebry Oil and Gas (Oil) (6660) Pools:

Drinkard (19190) Wantz; Abo (62700)

Encore M State No. 004 H-19-22S-37E 30-025-40091

DHC-HOB-469

Pools: Blinebry Oil and Gas (Oil) (6660)

Drinkard (19190)

Encore M State No. 005 A-19-22S-37E 30-025-40299

**DHC-4698** 

Pools: Blinebry Oil and Gas (Oil) (6660)

Drinkard (19190) Wantz; Abo (62700)

Encore M State No. 006 I-19-22S-37E 30-025-40398

DHC-4699

Pools: Blinebry Oil and Gas (Oil) (6660)

Drinkard (19190) Wantz; Abo (62700)

Encore M State No. 007 B-19-22S-37E 30-025-40399

DHC-4701

Pools: Blinebry Oil and Gas (Oil) (6660)

Drinkard (19190) Wantz; Abo (62700)

Encore M State No. 008 J-19-22S-37E 30-025-40721

DHC-4705

Pools: Blinebry Oil and Gas (Oil) (6660)

Drinkard (19190) Wantz; Abo (62700)

Encore M State No. 009 D-20-22S-37E 30-025-40749

DHC-4700

Blinebry Oil and Gas (Oil) (6660) Pools:

> Drinkard (19190) Wantz; Abo (62700)

Encore S State No. 010 M-17-22S-37E 30-025-41061

**DHC-4771** 

Blinebry Oil and Gas (Oil) (6660) Pools:

Drinkard (19190) Wantz; Abo (62700)

Tubb Oil and Gas (Oil) (60240)

## **Breitburn Operating LP Encore M State Wells**

### Tank Battery No. 2

Encore M State No. 011

M-20-22S-37E

30-025-44028

**DHC 4826** 

Pools:

Blinebry Oil and Gas (Oil) (6660)

Drinkard (19190)

Wantz; Abo (62700)

Tubb Oil and Gas (Oil) (60249)

Encore M State No. 014

N-20-22S-37E

30-025-41942

**DHC 4704** 

Pools:

Blinebry Oil and Gas (Oil) (6660)

Drinkard (19190) Wantz; Abo (62700)

Encore M State No. 015

J-20-22S-37E

30-025-42363

**DHC 4737A** 

Pools:

Blinebry Oil and Gas (Oil) (6660)

Tubb Oil and Gas (Oil) (60240)

Drinkard (19190) Wantz; Abo (62700)

Encore M State No. 016

B-29-22S-37E

30-025-42391

**DHC 4736A** 

Pools:

Blinebry Oil and Gas (Oil) (6660)

Tubb Oil and Gas (Oil) (60240)

Drinkard (19190) Wantz; Abo (62700)

Encore M State No. 018

O-20-22S-37E

30-025-42392

DHC 4735A

Pools:

Blinebry Oil and Gas (Oil) (6660)

Tubb Oil and Gas (Oil) (60240)

Drinkard (19190) Wantz; Abo (62700)

Encore M State No. 019

I-20-22S-37E

30-025-42779

Pool: Wildcat Devonian (WC - 025 G04 S2237201)

Encore M 21 Fee No. 001

L-21-22S-37E

30-025-43444

DHC 4799-0

Pools: Blinebry Oil and Gas (Oil) (6660)

Tubb Oil and Gas (Oil) (60240)

Drinkard (19190) Wantz: Abo (62700)





October 2, 2018

BREITBURN OPERATING LP MARKETING@BREITBURN.COM

**SUBJECT:** 

Scheduled Outage

Force Majeure Event – Versado Gas Processors, L.L.C. ("Versado")

Eunice Plant – October 8, 2018 through October 12, 2018

NOTE: PLEASE ENSURE THAT THIS LETTER IS DELIVERED ASAP TO THE

APPROPRIATE DEPARTMENT/PERSON WITHIN YOUR COMPANY

Dear Contract Party / Operator:

Versado's Eunice Gas Processing Plant ("Eunice Plant") will shut down for approximately five (5) days due to hydro testing by Oneok West Texas Pipeline ("Oneok") of its liquids pipeline servicing such plant. The shutdown of this pipeline will prevent flow of Y-grade from the Eunice Plant. Unless notified to do so at an earlier time by a Versado field representative, you should cease deliveries to Versado of natural gas production serviced by the Eunice Plant by 7:00 a.m. MST on October 8, 2018. You will be informed by Versado when the hydro testing has been completed and your deliveries to Versado can be resumed. Under the terms of your contract(s) with Versado, relevant to the processing of gas at the Eunice Plant, Oneok's shutdown of the referenced pipeline, which in turn compels the shutdown of the Eunice Plant, constitutes a force majeure event.

The New Mexico Environment Department's ("NMED") Air Quality Bureau prohibits Versado from flaring gas for routine maintenance events. Should you continue deliveries of gas to the Eunice Plant during this force majeure event, Versado will be required to shut in any such delivery point. If any gas is delivered at a delivery point during the shutdown, regardless of whether Versado has or has not shut in such delivery point, Versado will zero the volumetric readings for any delivery point recording flow during this period.

Versado takes its environmental obligations very seriously. Consequently, Versado appreciates your cooperation in this matter to help us all comply with such obligations.

If you have any questions regarding wells involved, you may contact either Stephen Bingham at (713) 584-1428 and <a href="mailto:sbingham@targaresources.com">sbingham@targaresources.com</a> or Randy Tamplen at (940) 220-2491 and <a href="mailto:rtamplen@targaresources.com">rtamplen@targaresources.com</a>. If you have questions regarding details of the actual event, contact Chuck Tolsma at (575) 631-5424 or email him at <a href="mailto:ctolsma@targaresources.com">ctolsma@targaresources.com</a>. Chuck will be your contact for when to shut in and when to resume flow.

Very truly yours,

Denny Latham

Senior Vice President

Targa Midstream Services LLC,

Venny Lathon

as Operator of Versado Gas Processors, L.L.C.

Copy:

Stephen Bingham Randy Tamplen Chuck Tolsma

Chris Price

Targa Gas Control Group